UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	APPLICATION FOR PERMIT TO DRILL, DEEP	5. Lease Number
	Type of Work	NM-012709
	DRILL /	Unit Reporting Number
),	Type of Well ST RECEIVED	If Indian, All. or Tribe
•	GAS / CILCON DAY	CO
	Operator 3	7. Unit Agreement Name
	BURLINGTON Oil & Gas Company	San Juan 30-6 Unit
	Constant Constant	8. Farm or Lease Name
	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499	San Juan 30-6 Unit
	PO Box 4289, Farmington, Ind	9. Well Number 10B
	(505) 326-9700	
	Location of Well	10. Field, Pool, Wildcat Blanco Mesaverde
•	2535' FSL, 660' FEL	11. Sec., Twn, Rge, Mer. (NMPM)
		Sec. 31, T-30-N, R-7-W
	Latitude 36° 46.1, Longitude 107° 36.3	API # 30-039 Cores
		12. County 13. State
14.	Distance in Miles from Nearest Town	Rio Arriba NM
	2 miles from Navajo City	
15.	Distance from Proposed Location to Nearest Property or Lea	se Line
15.	660'	17. Acres Assigned to Well
16.	Acres in Lease	320 E/2
		or Applied for on this Lease
18.	Distance from Proposed Location to Nearest Well, Drlg, Com	ipi, or Applied for the annual
		20. Rotary or Cable Tools
	Proposed Dephrocedural review pursuant to 43 CFR 3165.3	Rotary
19.	EGEG! and anneal pursuant to 45 Office	
19.	5656' / and appear pursuant to to	22. Approx. Date Work will Start
19. 21.	Elevations (DF, FT, GR, Etc.)	22. Approx. Date Work will Start
	5656' / and appear pursuant to to	DRILLING OPERA報ONS AUTHORIZED AR
21.	Elevations (DF, FT, GR, Etc.) 6199' GR	SOULING OPERATIONS ALITHORIZED AR
	Elevations (DF, FT, GR, Etc.)	DRILLING OPERA報ONS AUTHORIZED ARE
21.	Elevations (DF, FT, GR, Etc.) 6199' GR Proposed Casing and Cementing Program See Operations Plan attached	DRILLING OPERA報ONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACK "GENERAL REQUIREMENTS"
21.	Elevations (DF, FT, GR, Etc.) 6199' GR Proposed Casing and Cementing Program See Operations Plan attached	DRILLING OPERA戦ONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTAO
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21.	Elevations (DF, FT, GR, Etc.) 6199' GR Proposed Casing and Cementing Program See Operations Plan attached Authorized by: Regulatory/Compliance Administ	DRILLING OPERA報のNS AUTHORIZED AR SUBJECT TO COMPLIANCE WITH ATTAO "GENERAL REQUIREMENTS" /2-28-99 Trator Date
21.	Elevations (DF, FT, GR, Etc.) 6199' GR Proposed Casing and Cementing Program See Operations Plan attached Authorized by: Regulatory/Compliance Administ	DRILLING OPERA戦ONS AUTHORIZED AR SUBJECT TO COMPLIANCE WITH ATTAO "GENERAL REQUIREMENTS"

Archaeological Report to be submitted
Threatened and Endangered Species Report to be submitted
NOTE: This format is issued in lieu of U.S. BLM Form 3160-3
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

after mmocd

District I PO Box 1980, Hobbs, NM 86241-1980

PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 -

Form C-10 Revised February 21, 199 Instructions on bac

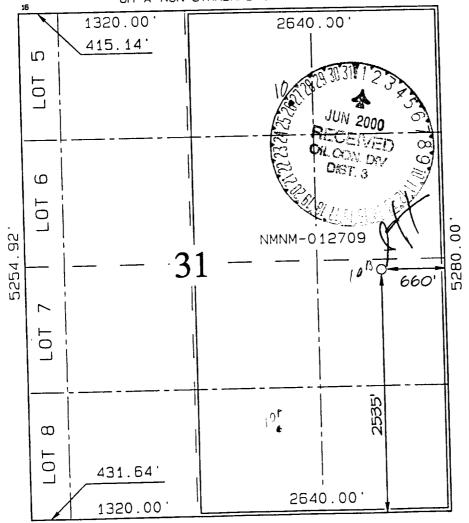
Submit to Appropriate District Offic State Lease - 4 Copie Fee Lease - 3 Copie

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number			'Pool Code			'Pool Name					
30-039-26368		72	319	1	Blanco Mesaverde						
				Property Name			Well Number				
'Property Code 7469			SAN JUAN 30-6 UNIT			10B					
7409				SAN SUAN SO & CIVIT							
'OGRID No.		*Operator Nam e				*Elevation					
		P	URLINGTON RESOURCES OIL & GAS COMPANY					6199'-			
14538	14538										
				1	№ Surfac	ce	Location $__$				
UL or lot no. Sect:	on Townsh	10	Ran ge	Lot Idn	Feet from t	ne	North/South line	Feet from the	East/We	st line	RIO
I 31	105	4	7W		2535		SOUTH	6 60	EAST		ARRIBA
		11 RO	ttom	Hole L	ocation	ı I	f Different	From Surf	ace		
L or lot no. Sect			Range	Lot Ion	Feet from		North/South line	Feet from the	East/We	st line	County
									ļ		1
			1 14 5-0	solidation Code	¹⁵ Order N	<u> </u>		L	<u> </u>		<u></u>
12 Dedicated Acres	Joint .	or Infil		POTTORCION COME							
E/320											

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



" OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Peggy Cole

Printed Name

Regulatory Administrato

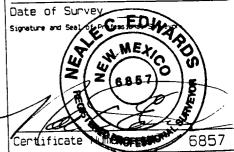
Title

Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this p: was plotted from field notes of actual surveys made by r or under my supervision, and that the same is true and correct to the best of my belief.

1999 NOVEMBER 18.



OPERATIONS PLAN

San Juan 30-6 Unit #10B Well Name:

2535' FSL, 660' FEL, Section 31, T-30-N, R-7-W Surface Location:

Rio Arriba County, New Mexico Latitude 36° 46.1, Longitude 107° 36.3

Blanco Mesa Verde

6199' GL Elevation:

Formation Tops:	Top	Bottom	Contents
Surface Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Intermediate TD Huerfanito Bentonite Chacra Massive Cliff House Menefee Point Lookout Total Depth	San Jose 2008' 2141' 2563' 3061' 3158' 3258' 3771' 4061' 4794' 4895' 5256' 5656'	2008' 2141' 2563' 3061' 3158' 3771' 4061' 4794' 4895' 5256'	aquifer aquifer gas gas gas gas gas gas gas gas

Logging Program:

Cased hole Gamma Ray, Cement bond - surface to TD Mud Logs/Coring/DST - none

Mud Program:

Formation:

Interval- MD Type Weight Vis. Fluid	
$\frac{1002.43}{0-200'}$ Spud $\frac{1}{8.4-9.0}$ $\frac{1}{40-50}$ no co	ontrol
200- 3258' LSND 8.4-9.0 30-60 no co	ontrol
3258- 5656' Air/Mist n/a n/a n/a	

Pit levels will be visually monitored to detect gain or loss of fluid control.

Casing Program (as listed, the equivalent, or better):

Tubing Program: 0'-5656' 2 3/8" 4.7# J-55

BOP Specifications, Wellhead and Tests:

Surface to Intermediate TD -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out surface casing, rams and casing will be tested to 600 psi for 30 minutes.

Intermediate TD to Total Depth -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out intermediate casing, rams and casing will be tested to 1500 psi for 30 minutes.

BURLINGTON RESOURCES OIL & GAS COMPANY SAN JUAN 30-6 UNIT #10B 2535' FSL & 660' FEL, SECTION 31, T30N, R7W, N.M.P.M.

