

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Well 26 PM 3:42

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1940' FSL, 1660' FWL, Sec.10, T-30-N, R-6-W, NMPM

5. Lease Number
SF-080714A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 30-6 Unit
8. Well Name & Number
San Juan 30-6 U #34B
9. API Well No.
30-039-26410
10. Field and Pool
Blanco Mesaverde
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input checked="" type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

It is intended to alter the approved casing depths and cement of the subject well.

Revisions:

Mud Program:

Interval	Type	Weight	Fluid Loss
200-3534'	LSND	8.4-9.0	No control
3534-5834'	Air/Mist	n/a	n/a

Casing Program:

Hole Size	Depth Interval	Casing Size	Weight	Grade
8 3/4"	0-3534'	7"	20.0#	J-55
6 1/4"	3434-5834'	4 1/2"	10.5#	J-55

Cementing Program:

7" intermediate casing - lead w/367 sx Class "G" 50/50 TXI Lightweight cement with 2.5% sodium metasilicate, 2% calcium chloride, 10 pps Gilsonite, 0.5 pps Celloflake, 0.2% antifoam agent. Tail with 90 sx Class "G" 50/50 poz w/2% gel, 2% calcium chloride, 5 pps Gilsonite, 0.25 pps Celloflake, 0.1% antifoam (1063 cu.ft. of slurry, 100% excess to circulate to surface).

7" intermediate casing alternative two stage: Stage collar at 2631'. First stage: cement with 212 sx Class "G" 50/50 TXI Lightweight w/2.5% sodium metasilicate, 2% calcium chloride, 10 pps Gilsonite, 0.5 pps Celloflake, 0.2% antifoam. Second stage: 307 sx Class "G" 50/50 poz w/2% gel, 2% calcium chloride, 5 pps Gilsonite, 0.25 pps Celloflake, 0.1% antifoam (1063 cu.ft., 100% excess to surface).

4 1/2" production liner - cement with 241 sx Class "G" 50/50 poz w/4.5% gel, 0.25 pps Celloflake, 5 pps Gilsonite, 0.25% fluid loss, 0.35% dispersant, 0.1% antifoam (345 cu.ft., 40% excess to circulate liner top).

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Supervisor Date 4/25/01

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date 4/27/01

CONDITION OF APPROVAL, if any: