Forn 3160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0135

expires: November 30, 2000	
5. Lease Serial No. SF-080714A	

SUNDRY N	IOTICES AND REPORTS ON WELL	S ~ 20
Do not use this	FOR THE STATE OF T	er an
	Han from 2460 2 (ADD) for such must	$\sigma_{Tz}$

abandoned wel	i. Use form 3160-3 (AF	D) for such pro	osals.	ار کیا گھی ج ار کیا گھیا ہے اور اس	6/If Indian, Allottee o	r Tribe Name
SUBMIT IN TRII	PLICATE - Other instru	ctions on revers	e si <b>(10)</b>		7. If Unit or CA/Agree SAN JUAN 30-6	ment, Name and/or No
Type of Well     Oil Well		<b>V</b>		8. Well Name and No. SAN JUAN 30-6 UNIT 34B		
Name of Operator BURLINGTON RESOURCES	PEGGY COLE			9. API Well No. 30-039-26410		
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402	3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563			10. Field and Pool, or Exploratory BLANCO MESAVERDE		
4. Location of Well (Footage, Sec., T	n)			11. County or Parish, and State		
Sec 10 T30N R6W NESW 194				RIO ARRIBA COUNTY, NM		
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE NA	TURE OF N	OTICE, RE	EPORT, OR OTHER	data
TYPE OF SUBMISSION			TYPE OF	ACTION		
☐ Notice of Intent	☐ Acidize	☐ Deepen		☐ Product	ion (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	☐ Fracture	Treat	☐ Reclama	ation	■ Well Integrity
Subsequent Report	□ Casing Repair	☐ New Co	nstruction	☐ Recomp	lete	<b>⊠</b> Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and	l Abandon	☐ Tempor	arily Abandon	Drilling Operation
	☐ Convert to Injection	☐ Plug Ba	ck	■ Water D	isposal	
testing has been completed. Final Al determined that the site is ready for f 10-28-01 (Ron Snow, BLM or w/5 jts 7" 23# N-80 LT&C csg. first stage w/442 sx Class "B" chloride (588 cu.ft.). Displace 10-29-01 Stage tool set @ 26 50/50 poz w/2.5% fluid loss, 2 reducer (893 cu.ft.). Displace psi/30 min, OK. Drilling ahead 10-31-01 Drill to TD @ 5840'. @ 5835'. Lnr top @ 3416'. 11-1-01 Pump 10 bbl mud flupps Cellophane, 5 pps Gilsoni	inal inspection.) In location). Drill to interm In 77 jts 7" 20# J-55 ST&C 50/50 poz w/2% gel, 0.2 w/30 bbl wtr, 101 bbl mu I26'. Pump 20 bbl wtr, 20 % calcium chloride, 10 p w/104 bbl wtr. Circ 61 bb. Circ hole clean. TOOH. sh, 2 bbl wtr ahead. Cmt	ediate TD @ 353 C csg, set @ 353 5 pps Flocele, 5 d. Circ 42 bbl cm bbl mud flush all ps Gilsonite, 0.5 of cmt to surface. TIH w/66 jts 4 1/2 d w/242 sx class	5'. Circ hole of by Pump 20 by Silsonite, to surface. Vead. Cmtd was Cellopha WOC. PT BO 2" 10.5# J-55	clean. TOOH bl wtr ahead 2% calcium NOC. /346 sx Clas ne, 0.2% P & csg to ST&C Inr. s	H. TIH d. Cmtd n ss "B" 1500	,
14. I hereby certify that the foregoing is	strue and correct. Electronic Submission For BURLINGTON F Committed to AFM	RESOURCES CIL 8	GAS, sent to	the Farming	gťon	
Name (Printed/Typed) PEGGY C	OLE	Ti	le REPOR	T AUTHOR	IZER	
Signature (Electronic S	Submission)	Da	ite 11/07/20	001		
	THIS SPACE F	OR FEDERAL (	OR STATE (	OFFICE US	SE	
Approved By			Title		ACCEPTED FOR	ne oat
Conditions of approval, if any, are attached. Approval of this notice does not wan certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.			Office		NOV 2 7	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it statements or representations	a crime for any personas to any matter with	n knowingly and	d willfully to r	nake to any department	agency of the United

## Additional data for EC transaction #8657 that would not fit on the form

## 32. Additional remarks, continued

Displace w/64 bbl wtr. Reverse circ 9 bbl cmt to surface. WOC. PT Inr to 3000 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.