

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other										5. Lease Serial No. SF-080538	
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., Other										6. If Indian, Allottee or Tribe Name	
2. Name of Operator Phillips Petroleum Company										7. Unit or CA Agreement Name and No. San Juan 30-5 Unit	
3. Address 5525 Highway 64, NBU 3004, Farmington, NM 87401										8. Lease Name and Well No. SJ 30-5 Unit #104E	
3a. Phone No. (include area code) 505-599-3454										9. API Well No. 30-039-26417	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Unit J, 1850' FSL & 1005' FEL At top prod. interval reported below Same as above At total depth Same as above										10. Field and Pool, or Exploratory Basin Dakota	
11. Sec., T., R., M., or Block and Survey of Area Section 13, T30N, R5W										12. County or Parish Rio Arriba, NM	
13. State NM										17. Elevations (DF, RKB, RT, GL)* 6901' GR	
14. Date Spudded 6/20/00		15. Date T.D. Reached 7/1/00		16. Date Completed ☐ D & A ☒ Ready to Prod. 7/28/00		20. Depth Bridge Plug Set: MD n/a TVD n/a		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GSL/GR/CCL/CL		22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run ☒ No ☐ Yes (Submit report) Directional Survey? ☒ No ☐ Yes (Submit	
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
12-1/4"	9-5/8"	36#J55	0	334'		165 sx Ty 3	41.5	0	8 bbls		
8-3/4"	7"	20#J55	0	4160'		L-510 sx	226.9	0	5 bbls		
						T- 50 sx	12.5	0	5 bbls		
6-1/4"	4-1/2"	11.6180	0	8375'		L-265 sx 3	105.4				
						T-50 sx H	11.2	3270'	0		
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2-3/8"	8268'	n/a									
25. Producing Intervals											
26. Perforation Record											
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status			
A) Basin Dakota		8227'	8337'	8244 - 8304		.34"	42				
B)											
C)											
D)											
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.											
Depth Interval		Amount and Type of Material									
8244' - 8304'		50 bbls 2% KCL & 750 gal 10% Acetic acid									
8244' - 8304'		53.384 gal 60 Quality 35# X-link Viking foam w/4500 # 100 mesh sand and 100.280 # 20/40 LC sand.									
28. Production - Interval A											
Date First Produced SI 7/27/00	Test Date	Hours Tested 1	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method flowing pitot test		
Choke Size	Tbg. Press. Flwg. n/a	Csg. Press. 145#	24 Hr. →	Oil BBL	Gas MCF 895 d	Water BBL 5	Gas: Oil Ratio	Well Status	SI - waiting for first dehydrat RECOPI		
28a. Production-Interval B											
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method AUG 30 2000		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	FARMINGTON FIELD OFFICE BY		

NMOCB

Signature _____
Name (please print) _____
Patsy Clingston
Title _____
Sr. Regulatory/Proration Clerk
Date _____
8/3/00

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

33. Circle enclosed attachments:

37. Additional remarks (include plugging procedure):

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Nacimiento	1797	2957			
Ojo Alamo Ss	2957	3167	Sandstone/shale		
Kirtland	3167	3462	Sandstone/shale		
Fruitland	3462	3642	Shale, coal and sandstone.		
Pictured Clf	3642	3947	Marine Sands		
Lewis Shale	3947	5757	Shale/coal		
Cliffhouse	5757	5812	Sandstone/shale		
Mnefee	5812	5992	Sandstone/shale		
Pt. Lookout	5992	6337	Sandstone/shale		
Mancos	6337	7302	Sandstone/shale		
Gallup Ss	7302	8052	Sandstone/shale		
Greenhorn	8052	8102	Limestone/shale		
Graneros Shl	8102	8227	Sandstone Shale		
Dakota	8227	8377	Sandstone/shale		
			Tops provided by John Bircher	(contract geologist)	

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

30. Summary of Porous Zones (Include Aquifers):

31. Formation (Log) Markets

SI waiting to first deliver

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Produced	Test Date	Tested Hours	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	Production Method
First	Test Date	Tested Hours	Test Production	Oil BBL	Gas MCF	Water BBL	Grav. Oil	Grav. Gas		

28c. Production-Interval D

Produced	Test Date	Tested Hours	Test Production	Oil BBL	MCF	Water BBL	Oil Gravity	Gas Gravity	Well	Production Method
Choke	Size	Tg. Press.	Fig.	←	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Status

28b. Production - Interval C