

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF080537

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No. NMMN78419A		
2. Name of Operator PHILLIPS PETROLEUM COMPANY			8. Lease Name and Well No. SAN JUAN 30-5 UNIT 21A		
3. Address 5525 HIGHWAY 64 NBU 3004 FARMINGTON, NM 87401			9. API Well No. 30-039-26418-00-S1		
3a. Phone No. (include area code) Ph: 505.699.3454			10. Field and Pool, or Exploratory BASIN DAKOTA Blanco MV		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWNW 1607FNL 1006FWL At top prod interval reported below At total depth			11. Sec., T., R., M., or Block and Survey or Area Sec 24 T30N R5W Mer NMP		
14. Date Spudded 09/09/2000			15. Date T.D. Reached 09/20/2000		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/31/2001			17. Elevations (DF, KB, RT, GL)* 7066 GL		
18. Total Depth: MD 8523 TVD 8523			19. Plug Back T.D.: MD 8502 TVD 8502		
20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR CCL CBL		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625	32.3	0	325	6554			0	
12.250	9.625 H-40	32.0	0	325		220	55	0	10
8.750	7.000 J-55	20.0	0	4265		680	279	0	20
8.750	7.000	20.0	0	4265	6554			0	
6.250	4.500	11.6	0	8523	6554			6010	
6.250	4.500 I-80	12.0	0	8523	6554	735	230		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8449							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA			4416 TO 5366	0.340	20	OPEN
B) MESAVERDE	5944	6383	5944 TO 6383	0.340	20	OPEN
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6383	
4416 TO 5366	2) & 789,000 N2. 6000 GAL FOAM PAD W/205,620 # 20
4416 TO 5366	1) 1500 GAL 15% HCL, & 69000 GAL 60 QTY N2 FOAM W/
5944 TO 6383	1) 1500 GAL 15% HCL & 163,908 GAL 60 QTY SLICK H2O

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/09/2001	10/31/2000	24	→	0.0	550.0	5.0			FLOW FROM WELL
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
1.25	2500	2500.0	→	0	550	5		MW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/09/2001	10/23/2001	1	→	0.0	45.8	1.0			FLOW FROM WELL
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
.5	190.0	190.0	→		1100	24		MW	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #8454 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

NMOCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas/Sold, used for fuel, vented, etc.)

FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN JOSE	0	1763		NACIMIENTO	1985
NACIMIENTO	1763	2945		OJO ALAMO	3145
OJO ALAMO	2945	3131		KIRTLAND	3346
				FRUITLAND	3619
				PICTURED CLIFFS	3836
				MESAVERDE	4101
				CLIFF HOUSE	5922
				MENEFEE	5980
				POINT LOOKOUT	6153
				MANCOS	6501
				GALLUP	7455
				GREENHORN	8190
				DAKOTA	8240

32. Additional remarks (include plugging procedure):

NOTE: The cement volumes for the 4-1/2" casing are different than DK compl. report shows, because we squeezed cement behind the pipe before we completed the MV interval. The production test was a flowing pitot test on the Lower MV interval only, we were unable to get a flow rate on the Lewis Shale interval of the MV zone.

Denny Foust(Aztec OCD)got approval from Dave Catnack (Santa Fe OCD) for us to DHC well this well on 11/8/01. This well was first delivered as commingled on 11/9/01.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #8454 Verified by the BLM Well Information System.
For PHILLIPS PETROLEUM COMPANY, sent to the Farmington
Committed to AFMSS for processing by Lucy Bee on 11/19/2001 (02LXB0419SE)

Name (please print) PATSY CLUGSTON

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 11/15/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Additional data for transaction #8454 that would not fit on the form

27. Acid, Fracture, Treatment, Cement Squeeze, etc., continued

Depth Interval	Amount and Type of Material
5944 TO 6383	2) & 2.04 MMSCF N2 AND 125,908 GAL FOAM W/150,120#