

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
SF-079002

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**7. If Unit or CA/Agreement, Name and/or No.  
SAN JUAN 30-6 UNI8. Well Name and No.  
SAN JUAN 30-6 UNIT 33B9. API Well No.  
30-039-2642910. Field and Pool, or Exploratory  
BLANCO MV/BASIN DK11. County or Parish, and State  
RIO ARriba COUNTY, NM1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
BURLINGTON RESOURCES OIL & GASContact: PEGGY COLE  
E-Mail: pbradfield@br-inc.com3a. Address  
3401 EAST 30TH  
FARMINGTON, NM 874023b. Phone No. (include area code)  
Ph: 505.326.9727  
Fx: 505.326.95634. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 8 T30N R6W NWNW 1190FNL 790FWL

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11-1-01 Drill to intermediate TD @ 3470'. Circ hole clean. TOOH. TIH w/80 jts 7" 20# K-55 ST&C csg, set @ 3458'. Pump 20 bbl gelled wtr ahead. Cmtd first stage w/163 sx Class "B" 65/35 poz w/1% calcium chloride, 0.25 pp Flocele, 0.2% fluid loss (225 cu.ft.). Displace w/40 bbl wtr, 99 bbl mud. Stage tool set @ 2766'.

11-2-01 Cmtd second stage w/445 sx Class "B" 65/35 poz w/0.3% calcium chloride, 0.25 pps Flocele, 5 pps LCM-1, 0.4% fluid loss, 0.4% retardant (948 cu.ft.). Displace w/112 bbl wtr. Circ 52 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

11-8-01 Drill to TD @ 7935'. Circ hole clean.

11-9-01 Circ hole clean. TOOH. TIH, ran logs. TOOH. (Verbal approval to use two stage cmt job from Steve Mason, BLM). TIH, circ hole clean.

11-10-01 TOOH. TIH w/3 jts 4 1/2" 11.6# J-55 LT&C csg, 182 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 7935'.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #8910 verified by the BLM Well Information System  
For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington  
Committed to AFMSS for processing by Lucy Bee on 11/16/2001 ()

Name (Printed/Typed) PEGGY COLE

Title REPORT AUTHORIZER

Signature (Electronic Submission)

Date 11/13/2001

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	Title	ACCEPTED FOR RECORD
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	Date NOV 26 2001
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		FARMINGTON FIELD OFFICE

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## **Additional data for EC transaction #8910 that would not fit on the form**

### **32. Additional remarks, continued**

11-11-01 Pump 10 bbl gelled wtr, 5 bbl wtr ahead. Cmtd first stage w/152 sx Class "B" 65/35 poz w/0.25 pps Cellophane, 0.3% retardant, 6.25 pps Gilsonite, 1% fluid loss, 6% gel, 7 pps accelerator (298 cu.ft.). Displace w/30 bbl wtr, 94.4 bbl mud. Circ 3 bbl cmt to surface. Stage tools set @ 5571'. Cmtd second stage w/177 sx Class "B" 65/35/ poz w/0.25 pps Cellophane, 0.3% extender, 6.25 pps Gilsonite, 1% fluid loss, 6% reducer, 7 pps accelerator (347 cu.ft.). Displace w/88 bbl wtr. Lost circ 14 bbl into displacement. WOC. PT 4 1/2" csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

Top of cement will be determined during completion operations.