

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM012735

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM78421A&B8. Well Name and No.
SAN JUAN 31-6 UNIT 8M9. API Well No.
30-039-2648110. Field and Pool, or Exploratory
BASIN DK & BLANCO MV11. County or Parish, and State
RIO ARRIBA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
PHILLIPS PETROLEUM COMPANYContact: PATSY CLUGSTON
E-Mail: pclugs@ppco.com3a. Address
5525 HWY. 64
FARMINGTON, NM 874013b. Phone No. (include area code)
Ph: 505.599.3454
Fx: 505-599-3442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 6 T30N R6W Mer SWSW 1300FSL 840FWL
36.83778 N Lat, 107.51000 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> DRG
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4-1/2" CASING REPORT

Drilled ahead w/6-1/4" bit & drilled from 3455' to 7208'. Tried to COOH. Lost 12 collars. Planned to set cement plug & drill around drill collars. TIH w/open ended 3-1/2" drill pit & tagged fish @ 6934'. RU BJ to spot a cement plug @ 6664'-6914'. Pumped 15 bbls H2O ahead of 50 sx CI H Neat. WOC. RIH w/bit & tagged up @ 6128'. Drilled through cement stringers @ 6230' - 6475'. Hole tight on bottom, circulation stopped. PU - stuck pipe @ 6475'. Ran free point, back off @ 6100'. TOH. PU fishing tools, tried to fish. On 9/1/01 Tom Ferg with PPCo called BLM and reached Joel Farrell @ 1200 pm and discussed problem. Told Mr. Farrell plans are to cement plugs in well to the 7" shoe and sidetrack well.

9/3/01. Ran free point tools unable to get past 6118'. COOH w/fishing tools. Circ. hole w/1500 scfm air, TOH to 5453'. Spotted a cement plug from 5453' - 6089' Pumped 20 bbls H2O ahead of 120 sx (144 cf) Type 3, 4#/sx Pheno-seal, 1#/sx Gilsonite, 1/4# sx Cello-flake, 0.75 % FL-52. Displaced w/5 bbls H2O. Let cement fall into place. PU to 4774'. Spotted a cement plug from 4774'

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #7060 verified by the BLM Well Information System
For PHILLIPS PETROLEUM COMPANY, sent to the Farmington
Committed to AFMSS for processing by Lucy Bee on 09/21/2001 ()**

Name (Printed/Typed) PATSY CLUGSTON

Title AUTHORIZED REPRESENTATIVE

Signature

Date 09/18/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

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Additional data for EC transaction #7060 that would not fit on the form

32. Additional remarks, continued

- 5454'. Pumped 20 bbls H₂O ahead of 120 sx (144 cf) Type 3, 4#/sx Pheno-seal, 1#/sx Gilsonite, 1/4#/sx Cello-flake, 0.75% FL-52. Displaced w/5 bbls H₂O. Let cement fall into place. Should have cement plug from 4774' - 6089'. Mesaverde from 5165' - 5820'. WOC.

RIH to tag TOC, cement not cured yet & pipe got stuck @ 3940' to 4840'. Cut of pipe @ 3940'. WOC. Pumped 100 sx (120 cf) Type 3, 4#/sx Pheno-seal, 1#/sx Gilsonite, 1/4#/sx Cello-flake, 0.75% FL-52, 1% CaCl₂. WOC. RIH w/ Blue Jet wireline & set a CIBP @ 3409'. RIH w/whipstock and started cutting window @ 3387' - 3402'. Circ. hole. Drilled ahead to 7838' TD. TD reached 9/10/01. Circ. hole.

RIH w/4-1/2" 11.6# I-80 casing and set @ 7838' with ported collar @ 3378'. RU to cement. Pumped a preflush of 10 bbls KCl water, 10 bbls gel water and the 1st slurry - 25 sx (57 cf - 10 bbl slurry) Type 3, 35:65 POZ, 6% Bentonite, 10#/sx CSE, 1#/sx Gilsonite, 0.3% CD-32, 0.75% FL-52, 0.2% R-3, 0.02#/sx Static Free, 0.25#/sx Cello-flake. 2nd slurry-50 sx (117 cf -20.83 bbl slurry) Type 3 35:65 POZ, 6% Bentonite, 10#/sx CSE, 1#/sx Gilsonite, 0.3% CD-32,0.75% FL-52, 0.2% R-3, 0.02#/sx Static Free, 0.25#/sx Cello-flake, 5#/sx Pheno-seal. 3rd slurry - 240 sx (557 cf - 99.19 bbl slurry) Type 3, 35:65 POZ, 6% Bentonite, 10#/sx CSE, 1#/sx Gilsonite, 0.3% CD-432, 0.75% FL-52, 0.2% R-3, 0.02#/sx Static Free, 0.25#/sx Cello-flake, 2.5#/sx Pheno-seal. 4th slurry- 25 sx (46 cf - 8.19 bbl slurry) Type 3, 35:65 POZ, 6% Bentonite, 10#/sx CSE, 1#/sx Gilsonite, 0.3% CD-32, 0.75% FL-52, 0.2% R-3, 0.02#/sx Static Free, 0.25#/sx Cello-flake, 5#/sx Pheno-seal. Displaced with 125 bbls H₂O. Plug down @ 1809 hrs 9/11/01. Circ. 2 bbls cement to surface. ND BOP, set slips and cut off casing. RD & released rig 9/11/01.

9/14/01 MIRU Cudd Coiled tubing unit. RIH w/mill on coiled tubing & tagged fill @ 7788'. C/O fill & milled out shoe to 7832' (PBSD). Circ. hole. RD CUDD. Will report casing PT on next report.