Form 3160 5 (JUNE 1990)

as to any matter within its jurisdiction.

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires March 31, 1993	
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SUNDRY NOTICES AND REPO	ORTS ON WELLS	<ol><li>Lease Designation and Serial No.</li><li>MDA 701-98-0013</li></ol>	
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT" for such proposals.		6 If Indian, Allotte or Tribe Name Jicarilla Apache Tribe	
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation	
of Well		N/A	
Oii Well X Gas Well Other			
e of Operator		8. Well Name and No.	
Mallon Oil Company	- 10 10 00 00 00 00 00 00 00 00 00 00 00	Jicarilla 30-03-36 SJ No. 2	
ess and Telephone No	00000000000000000000000000000000000000	9. Well API No.	
P.O. Box 2797 Durango, CO 81302	<b>(97</b> 0)382-9100	30-039-26664  10. Field and Pool, or Exploratory Area	
itica of Well (Footage, Sec., T., R., M., or Survey Description)		East Blanco Field	
1440' FSL and 1685' FEL (NW/SE) Unit J		11. County or Parish, State	
Sec. 36, T30N-R03W		Rio Arriba, County NM	
CHECK APPROPRIATE BOX(S) TO IN	NDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYP	E OF ACTION	
Notice of Intent	Abandonment	Change of Plans	
Notice of friterit	Recompletion	New Construction	
[V] 0 hours 12		Non-Routine Fracturing	
X Subsequent Report	Plugging Back		
	Casing Repair	Water Shut-Off	
Final Abandonment Notice	Altering Casing	Conversion to Injection	
	X Other: Casing Sundry	Dispose Water	
		(Note: Report results of multiple completion on Well  Completion or Recompletion Report and Log form.)	
escribe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent described subsurface locations and measured and true vertical depths for all markers and zones processes.			
	', 15.5 lb/ft surface casing was	ork. If well is directionally drilled, give	
Mallon Oil Company drilled a 7-7/8" hole, 5-1/2' Cemented with 358 sxs 50/50 Poz.	', 15.5 lb/ft surface casing was	ork. If well is directionally drilled, give	
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Mallon Oil Company drilled a 7-7/8" hole, 5-1/2' Cemented with 358 sxs 50/50 Poz. Displaced at 3 BPM with 53 bbls water. Final p	', 15.5 lb/ft surface casing was	ork. If well is directionally drilled, give	
Mallon Oil Company drilled a 7-7/8" hole, 5-1/2' Cemented with 358 sxs 50/50 Poz. Displaced at 3 BPM with 53 bbls water. Final p	', 15.5 lb/ft surface casing was	ork. If well is directionally drilled, give	
Mallon Oil Company drilled a 7-7/8" hole, 5-1/2' Cemented with 358 sxs 50/50 Poz. Displaced at 3 BPM with 53 bbls water. Final p	Title District Manager	set at 2264'.  Sturned to surface.  Date: 1/7/02	
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