

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NMSF-080713B	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME San Juan 30-6 Unit 8. FARM OR LEASE NAME, WELL NO. San Juan 30-6 Unit #42M	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				9. API WELL NO. 30-039-26770	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700				10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2205'FSL, 190'FWL, At top prod. interval reported below At total depth				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 14, T-30-N, R-6-W	
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Rio Arriba	
				13. STATE New Mexico	
15. DATE SPUNDED 4-17-02	16. DATE T.D. REACHED 4-25-02	17. DATE COMPL. (Ready to prod.) 6-11-02	18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6388' GR, 6400' KB		19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 7837'	21. PLUG, BACK T.D., MD & TVD CIBP @ 7633'	22. IF MULTIPLE COMPL. HOW MANY* 2	23. INTERVALS DRILLED BY ROTARY TOOLS 0-7837'	CABLE TOOLS	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4136-5892' Mesaverde				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	362'	12 1/4"	283 cu.ft.	
7"	20#	3506'	8 3/4"	1048 cu.ft.	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
4 1/2"	2160'	7836	626 cu.ft.		
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8"	5571'	CIBP @ 7633			
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
4136, 4141, 4158, 4326, 4354, 4364, 4386, 4402, 4408, 4416, 4420			DEPTH INTERVAL (MD)		
4433, 4466, 4486, 4539, 4545, 4554, 4564, 4572, 4584, 4598, 4632			AMOUNT AND KIND OF MATERIAL USED		
4642, 4661, 4678, 4944, 4957, 4965, 4977, 4990, 5002, 5016, 5058			697 bbl 20# linear gel, 203,000# 20/40 Arizona sd		
5076, 5091, 5110, 5121, 5127, 5180, 5188, 5216, 5232, 5241, 5247			2454 bbl slk wtr, 101,000# 20/40 Arizona sd		
5282, 5295, 5308, 5315, 5338, 5348, 5354, 5500, 5505, 5523, 5538			2127 bbl slk wtr, 100,000# 20/40 Arizona sd		
Perforations cont'd on back					
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
		Flowing		SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF
6-9-02	1	2"			970 MCF/D Pitot Gauge
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL
SI 422	SI 422			970 MCF/D	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
To be sold					
35. LIST OF ATTACHMENTS					
None					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					

SIGNED Joseph C. Call TITLE Regulatory Supervisor DATE 6-12-02
 (See Instructions and Spaces for Additional Data on Reverse Side)
 Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUN 18 2002
FARMINGTON FIELD OFFICE
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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2448'	2534'	White, cr-gr ss.			
Kirtland	2534'	2896'	Gry sh interbedded w/tight, gry, fine-gr ss.	Ojo Alamo	2448'	
Fruitland	2896'	3190'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Kirtland	2534'	
Pictured Cliffs	3190'	3396'	Bn-Gry, fine grn, tight ss.	Fruitland	2896'	
Lewis	3396'	4019'	Shale w/siltstone stringers	Pictured Cliffs	3190'	
Huerfanito Bentonite*	4019'	4396'	White, waxy chalky bentonite	Lewis	3396'	
Chacra	4396'	4928'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Huerfanito Bent.	4019'	
Cliff House	4928'	5252'	ss. Gry, fine-grn, dense sil ss.	Chacra	4396'	
Menefee	5252'	5544'	Med-dark gry, fine gr ss, carb sh & coal	Cliff House	4928'	
Point Lookout	5544'	5938'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Menefee	5252'	
Mancos	5938'	810		Pt. Lookout	5544'	
Gallup	6810'	7530'	silts & very fine gr gry ss w/irreg. interbed sh	Mancos	5938'	
Greenhorn	7530'	7584'	Highly calc gry sh w/chin lmst.	Gallup	6810'	
Graneros	7584'	7706'	Dk gry shale, fossil & carb w/pyrite incl.	Greenhorn	7530'	
Dakota	7706'	7837'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Graneros	7584'	
				Dakota	7706'	

38. GEOLOGIC MARKERS

Perforations continued:

5546, 5560, 5571, 5592, 5612, 5647, 5661, 5672, 5677, 5683, 5695, 5704, 5711, 5757, 5777, 5785, 5807, 5821, 5834, 5875, 5892'

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)