Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

Expires: November	30
Lease Serial No.	

SUNDRY Do not use ti	NMSF-080713B /								
abandoned w	6. If Indian, Allottee or Tribe Name								
			<u> </u>		·				
SUBMIT IN TR	ctions on rev	gree side. 🦨		7. If Unit or CA/Agr SAN JUAN 30-	f Unit or CA/Agreement, Name and/or No. SAN JUAN 30-6 UNI				
1. Type of Well	——————————————————————————————————————	8. Well Name and No							
Oil Well Gas Well O 2. Name of Operator	<u>[</u> %		production of the	SAN JUAN 30-6 UNIT 42M					
BURLINGTON RESOURCES OIL & GAS E-Mail: pb			eld@br-inc.com		9. API Well No. 30-039-26770				
3401 EAST 30TH FARMINGTON, NM 87402	Ph: 505.32 Fx: 505.326	(include area cod 8.9727 .9363	de)	10. Field and Pool, or Exploratory BLANCO MV/BASIN DK					
4. Location of Well (Footage, Sec., 2)			11. County or Parish,	and State				
Sec 14 T30N R6W NWSW 22		RIO ARRIBA COUNTY, NM							
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA			
TYPE OF SUBMISSION			TYPE OF ACTION						
☐ Notice of Intent	itice of Intent		en	☐ Production	on (Start/Resume)	☐ Water Shut-Off			
Subsequent Report ■ Subsequent Report Subse	☐ Alter Casing	☐ Fract	ure Treat	☐ Reclamat	,	☐ Well Integrity			
• •	□ Casing Repair	□ New	Construction	☐ Recomplete		☑ Other			
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	☐ Temporar	arily Abandon				
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona	☐ Convert to Injection	☐ Plug	Back	□ Water Dis	sposal				
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once determined that the site is ready for final inspection.) 4-29-02 MIRU. TIH w/gauge ring to 7831'. Ran CBL-CCL-GR @ 1700-7828', TOC on 4 1/2" csg @ 2340'. 8-29-02 MIRU. TIH w/gauge ring to 7831'. Ran CBL-CCL-GR @ 1700-7828', TOC on 4 1/2" csg @ 2340'. 8-13-02 MIRU. PT 4 1/2" csg to 4100 psi/15 min, OK. RD. 5-13-02 MIRU. ND WH. NU BOP. PT BOP. TIH w/4 1/2" CIBP, set @ 4000'. TOOH. TIH w/chemical cutter. Chemical cut 4 1/2" csg @ 2160'. TOOH w/50 jts 4 1/2" csg. TIH w/3 7/8" mill to 4000'. Blow well & CO. Establish circ. Mill out CIBP @ 4000'. Blow well & CO. 6-7-02 (Verbal approval to temporarily abandon Dakota with CIBP from Steve Mason, BLM). 6-10-02 Blow well & CO. TOOH. TIH w/4 1/2" CIBP, set @ 7633'. TOOH. Blow well & CO. 6-11-02 Blow well & CO. TIH w/179 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5571'. (SN @ 5569'). ND Well will produce as a Mesaverde single. Dakota is temporarily abandoned with CIBP set @ 7633'.									
14. I hereby certify that the foregoing is t	For BURLINGTON RES Committed to AFMSS for								
Name (Printed/Typed) PEGGY COLE			Title REPORT AUTHORIZER						
Signature; K. 2 (Eleotronic Su		ate 06/12/20	002	-					
N/N/	THIS SPACE FOR		00112121		OFOTED FOR 5	FOOTE			
			- VIAIE	OI FIDE USE	CEPTED FOR R	ECORL.			
_Approved By			Title	Í	IIII bot as	00			
Conditions of approval, if any, are attached. Approval of this notice does not warrant tertify that the applicant holds legal or equitable title to those rights in the subject leas which would entitle the applicant to conduct operations thereon.			Office	FA	- JUN 2º5°20 IRMINGTON FIELD				
Title 18 U.S.C. Section 1001 and Title 43 U. States any false, fictitious or fraudulent sta	S.C. Section 1212 molecies and	ne for any perso		willfully to make t	any department is	ency of the United			