

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. SJ 30-6 UNIT 1A	
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		9. API Well No. 30-039-26999-00-X1	
3a. Address P O BOX 4289 FARMINGTON, NM 87499		10. Field and Pool, or Exploratory BASIN DAKOTA	
3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9781		11. County or Parish, and State RIO ARRIBA COUNTY, NM	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9 T30N R6W SESW 1300FSL 1975FEL			

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8-26-02 MIRU. ND WH. NU BOP. SDON.

8-27-02 TIH, tag up @ 5274'. CO to DV tool @ 5382'. Attempt to open DV tool. TOOH. TIH w/3 7/8" bit to 5382'. Drill out CV tool @ 5382'. TIH, tag up @ 7695'. CO to 7794'. SDON.

8-28-02 TOOH w/bit. TIH, ran CBL-CCL-GR @ 4410-7770', TOC @ 4810'. 4810-4880', 60-80% bond, 4880-6050', 90-100% bond. 6050-6250', 50-70% bond. 6250-6350', 70-90% bond. 6350-7090' poor bond, 7090-7430', 80-100% bond, 7430-7774', 70-90% bond. Ran CCL-GR @ 0-4410'. PT 4 1/2" csg to 4100 psi, OK. TOOH.

8-29-02 (Verbal approval to squeeze from Jim Lovato, BLM). TIH w/4 1/2" CIBP, set @ 4890'. PT CIBP to 4100 psi, OK. TOOH. TIH, perf 2 sqz holes @ 3992'. Pump 120 bbl 2% KCl wtr ahead. Establish injection. Pump 175 sx Class "B" neat cmt. Dispalce w/62 bbl wtr. TOOH. WOC. SDON.

8-30-02 TIH w/3 7/8" bit, tag TOC @ 3912'. Drill out cmt @ 3912-3995'. TIH, tag up @ 4875'. Blow well &amp; CO @ 4875-4890'. Circ hole clean w/80 bbl 2% KCl wtr. TOOH w/bit. TIH, ran CBL-CCL-GR @

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #14280 verified by the BLM Well Information System  
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington  
Committed to AFMSS for processing by Adrienne Garcia on 09/16/2002 (02AXG0662SE)**

Name (Printed/Typed) PEGGY COLE

Title REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 09/16/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

<b>ACCEPTED</b>		ADRIENNE GARCIA	
Approved By _____		Title PETROLEUM ENGINEER	Date 09/16/2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\*****NMOCD**

## **Additional data for EC transaction #14280 that would not fit on the form**

### **32. Additional remarks, continued**

3960-3530', TOC @ 4070'. Good bond @ 4070-4394'. TIH, perf 2 sqz holes @ 3974'. Pump 20 bbl wtr ahead. Pump 175 sx Class "B" neat cmt w/2% calcium chloride. Displace w/62.5 bbl wtr. TOOH. WOC. SD for holiday.

9-3-02 TIH w/3 7/8" bit, tag TOC @ 3805'. Drill out cmt @ 3805-3985'. TIH to CIBP @ 4860'. Circ hole clean. PT sqz to 500 psi, OK. TOOH w/bit.

9-4-02 Blow well & CO. TOOH. TIH w/CIBP, set @ 3900'. TOOH. TIH w/free point. Load hole w/wtr. Chemical cut 4 1/2" csg @ 2130'. TOOH w/4 1/2" csg. SDON.

9-5-02 TIH w/3 7/8" mill. Mill out CIBP @ 3900'. TIH, blow well & CO. Mill out CIBP @ 4890'. TIH, blow well & CO.

Well will produce as a Mesaverde/Dakota commingle under DHC-844az