

JUN 13 1995

1. Type of Well
GAS

5. Lease Number
SF-078741
6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 30-6 Unit
8. Well Name & Number
San Juan 30-6 U #3

9. API Well No.
30-039-60098

10. Field and Pool
Blanco Mesaverde

11. County and State
Rio Arriba Co, NM

2. Name of Operator

MERIDIAN OIL

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990' FSL, 990' FWL, Sec. 24, T-30-N, R-6-W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Sidetrack workover	

13. Describe Proposed or Completed Operations

REVISED

It is intended to workover the subject well in the following manner:

TOOH w/tbg. If tbg is stuck, cut off tbg. Set cmt retainer near bottom of 7" csg above open hole. TIH w/2 3/8" tbg, sting into retainer. Test tbg to 2000 psi. Sting all the way through retainer. Load backside w/wtr & pressure test to 1000 psi. Squeeze open hole with cmt. Pull out of retainer. Spot cmt on top of retainer. Pull up one joint, reverse circ excess cmt out. Run CBL. Perf squeeze holes above TOC. Squeeze cmt to 50' above Ojo Alamo. A 7" whipstock will be set in the well @ 4240'. A window will be cut in the 7" csg and the well will be sidetracked to a new TD of 6400'. At that time, 4 1/2" csg will be run from TD to surface and cmt'd in place. The Mesaverde will be selectively perf'd and frac'd. Tbg will be run into the well and returned to production.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 6/12/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date **APPROVED**

CONDITION OF APPROVAL, if any:

NMOCD

JUN 13 1995
[Signature]
DISTRICT MANAGER