NO. OF SPIES MELETICO			
pistriuurion		<i>ج</i> ر	
SANTAFE		1	
FILE		1	1
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	!	<u> </u>
OPERATOR			
PRORATION OFFICE		<u> </u>	
Chetatot			
North	west l	Pipe	line
Address			

	DISTRIBUTION SANTA FL. FILE U.S.G.S. LAND OFFICE. FRANSPORTER OIL / GAS / OPERATOR / PRORATION OFFICE	REQUEST FO	RECEVATION COMMISSION OR ALLOWABLE AND ISPORT OIL AND NATURAL	Poin C-104 Superseder Old C-104 and C-110 Effective 1-1-65 GAS		
. · L_	Northwest Pipeline					
-	Address		97101			
-	501 Airport Drive, Reason(s) For filing (Check proper box)	Farmington, New Mexico	Other (Please explain)	•		
- 1	New We!! Change in Transporter of:					
- 1	Recompletion OII Casinghead Gas Condensate Condensate					
II	change of ownership give name El	Paso Natural Gas Company	v, PO Box 990, Farming	ton, New Mexico 87401		
1. <u>T</u>	DESCRIPTION OF WELL AND L	EASF. Well No. Pool Name, Including For	mation Kind of Lea	Lease No.		
İ	Lease Name San Juan 31-6 Unit	15 Blanco Mess		ral or Fee 1-3142-26		
<b> </b>	Location	Feet From The North Line	and 790 Feet From	n The East		
	Unit Letter 4 1450	2017		arriba County		
L	Line of Section 2 Town		, , , , , , , , , , , , , , , , , , , ,			
I. I	DESIGNATION OF TRANSPORT	or Condensate X	2444.455 (6775	roved copy of this form is to be sent)		
į.	Northwest Pineline	Corporation	501 Airport Drive, Fa	rmington, New Mexico 87401		
-  -	Name of Authorized Transporter of Cash Northwest Pipeline	Corporation	501 Airport Drive, Fa	rmington, New Mexico 87401		
-	If well produces off or liquids,	Unit Sec. Twp. Pige. H 2 30N W	is gas actually connected?	h'hen		
Ļ	give location of tanks.  I this production is commingled with	that from any other lease or pool, g	rive commingling order number:			
۷. ا	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty, Diff. Resty.		
	Designate Type of Completion		Total Depth	P.B.T.D.		
Ì	Date Spudded	Date Compl. Ready to Prod.	Total Depin			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	TO NIDOM FO	ATTOWARIE (Test must be of	fter recovery of total volume of load	oil and must be equal to or exceed top allow		
V.	TEST DATA AND REQUEST FO	able for this de	producing Method (Flour pump, ga			
	Date First New Oil Run To Tanks	Date of Test	Nides-	Choke Size		
	Length of Test	Tubing Pressure	Casing Pressure  JAN 2			
	Actual Prod. During Tost	Oil-Bbla.	Water-Bbis.	Gas - MCF		
			OIL CON. COM.			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pirot, back pr.)	Tubing Freesure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
		CE CE	OIL CONSER	EVATION COMMISSION		
VI.	CERTIFICATE OF COMPLIANCE		APPROVED	7 19/4 . 19		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given to the heat of my knowledge and belief.					
Commission have been complied with and that the movine described above is true and complete to the best of my knowledge and belief		TOTAL ENG	FINEER DIST. NO 3			
			TITLE PERCUISION This form is to be filed in compliance with RULE 1104.			
			If this is a request for a	diowable for a newly drilled or despend		
	(Sign	(Signature)		If this is a request for allowable for a newly difficult of deviction well, this form must be accompanied by a tabulation of the deviction tosts taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable.		
	(7)	(Title)		a must be filled out completely to and d wells.  The fill and VI for changes of owner		

(Date)

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter or other such change of conditions.

Secrete Forms C-104 must be filed for each pool in multiply