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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR OIL - ~~LEASE~~ ALLOWABLE

New Well
~~RECOMPLETION~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRANT I to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 10 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. Completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas wells are completed on 1025 psia at 60° Fahrenheit.

Durango, Colorado
Place

May 25, 1961

(Date)

WE ARE HEREBY REQUESTING AN OIL ALLOWABLE FOR A WELL KNOWN AS

Humble Oil & Ref. Co.

(Company or Operator)

Navajo Tribe of Ind. "L" Well No 12 in SW 1/4 SE 1/4

Loc

29N R 14W NMPM Cha Cha Gallup Pool

Well Comp. 5-22-61

County Date Spudded 3-18-61

Date Drilling Completed 3-31-61

Elevation 5880' K. B. Total Depth 5513' FTL 5454'

Test Interval 5382' Name of Prod. Form. Gallup A & B

PRODUCING INTERVAL -

Perforations "A" 5382-89' & 5395-5403'; "B" 5424-30'

Casing Hole Depth 5491' Casing Shoe 5373'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 44 bbls. oil, 0 bbls. water in 24 hrs, 0 min. Size Choke Open

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): "A" w/26,600 gals crude, 26,600# sand, & 2,750# adomite.

"B" w/15,000 gas crude, 15,000# sand, & 1,500# adomite.

Casing Press. 70# Tubing Press. 70# Date first new oil run to tanks 5-21-61

Oil Transporter Four Corners Pipeline Company

Gas Transporter None

660' FSL & 1980' FEL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

8 5/8	204'	170
4 1/2	5491'	110
2	5373'	-

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 5-25 19 61

Humble Oil & Refining Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: COPY (ORIGINAL SIGNED) B. M. BRADLEY

(Signature)

Info Dist. Prod. Supr. Send Communications regarding well to.

NAME B. M. Bradley

Address Box 3082, Durango, Colorado

