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Appropriate District Office
DISTRICT I
20. Box 1980, Hobbs, NM 88240

NSTRICT II
1.O. Drawer DD, Antesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

MSTRICT III 000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TO	TRANS	PORT OIL	AND NAT	TURAL GA	S .				
Operator		Well			API No.					
Sirgo Operating, I	Sirgo Operating, Inc.					30-045-0759				
Address										
P.O. Box 3531, Mic	lland, Texa	as 797	702	XX Othe	r (Please expla	in)		· · · · · · · · · · · · · · · · · · ·		
Reason(s) for Filing (Check proper box) New Well	Cha	inge in Tran	sporter of:							
Recompletion .	Oil	Dry		Cl	hange we:	ll numbe	ers.	•		
Change in Operator	Casinghead Ga	us Con	densate			5				
change of operator give name address of previous operator		0	d#:	34-3	6	36 -#	3 4			
	ANDIEACE	7				Ir	diar	`		
I. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including					A CONTRACTOR			Kind of Lease State, Federal or Fee 14-20-603-217		
NW Cha Cha Unit 3	b 1	410	Cha Cha	Gallup		State,	rederal or red	μ4-20-	-603-217	
Location Unit Letter	. 660	Feet	From The	Lin	e and <u>19</u>	80_ Fe	et From The	E	Line	
Section 36 Townsh	in 29N	Ran	ge 14W	, Ni	мрм,	San Jua	an		County	
					Ω	1				
II. DESIGNATION OF TRAI	SPORTER C	OF OIL A	ND NATU	IRAL GAS	PID	Cl	conv of this f	orm is to be se	ent)	
Name of Authorized Transporter of Oil X or Condensate					Address (Give address to which approved copy of this form is to be sent) P.O. Box 256 Farmington, NM 87401					
Giant Refining Co.			Ory Gas	Address (Give address to which approved			copy of this form is to be sent)			
Name of Authorized Transporter of Casin	ignead Gas), Oas	Acces (Cir	Addition (Other data and its in which approved topy of the formal of the data and its in which approved topy of the formal of the data and its in which approved topy of the formal of the data and its in which approved topy of the data and its in which approved topy of the data and its in which approved topy of the data and its in which approved topy of the data and its in which approved topy of the data and its in which approved topy of the data and its in which approved topy of the data and its in which approved to the data and its individual and its indivi					
if well produces oil or liquids, ive location of tanks.	Unit S∞	:. Tw	p. Rge.	ls gas actuall	y connected?	When	?			
this production is commingled with that	from any other le	ase or pool,	give comming	ling order num	ber:					
V. COMPLETION DATA				New Well		Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	ı - (X)	il Well	Gas Well	Total Depth	Workover	L	P.B.T.D.			
Date Spudded	Date Compl. Ready to Prod.			Total Depth	Total Depui			F.B.1.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Serforations Serforations							Depth Casir	ng Shoe		
			CONTO ANTE	CELCENTE	NC PECOP	<u> </u>				
	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE			CEMENTI	DEPTH SET			SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE									
L TROTT DATE AND DECLE	ECT FOR ALL	OWARI	.F.							
/. TEST DATA AND REQUE)IL WELL (Test must be after	recovery of total	volume of lo	ad oil and mus	st be equal to or	exceed top all	owable for thi	is depth or be	for full 24 hou	urs.)	
Date First New Oil Run To Tank	Date of Test			Producing M	ethod (Flow, pr	ump, gas lift,	etc.)			
				Cosina			Choke Size			
Length of Test	Tubing Pressur	Tubing Pressure			Casing Pressure			Gas- MCF		
Actual Prod. During Test	Oil - Bbls.			Water Bals	1391 4 1991					
GAS WELL				علان علان	مة يعنى و د	עום ג				
Actual Prod. Test - MCF/D	Length of Test			Bbls. Codds	Heriore	4	Gravity of	Condensate		
				DIST. 3			Choke Size			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Press	Casing Pressure (Shut-in)					
VI. OPERATOR CERTIFIC	CATE OF C	OMPLI	ANCE		OIL COI	JOEDY	ATION	DIVIGIO	N	
I hereby certify that the rules and reg	ulations of the Oil	Conservation	on	- '	OIL COI	49EU A	AHON	DIVIOR	314	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date	Date Approved JAN 1 4 1991					
Ramania / Hunton					7					
Simply (((() () () () () () () ()				By_	By					
Signature Bonnie Atwater	Produc		echnicia:	11		SUPER	VISOR DI	STRICT	40	
Printed Name	A== 1	Tit		Title)				IF S	
January 10, 1991	915/	685-087 Telepho	ne No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.