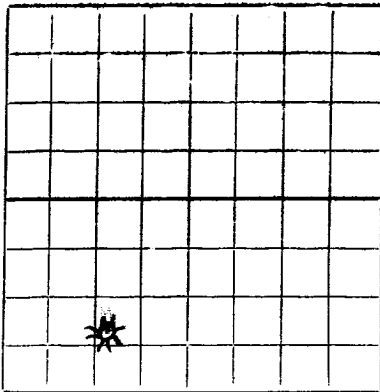


N.

(Revised 7/1/58)  
(Form C-106)

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Fubco Petroleum Corporation

(Company or Operator)

State

(Lease)

Well No. **26**, in **SE**  $\frac{1}{4}$  of **SW**  $\frac{1}{4}$  of Sec. **36**, T. **29N**, R. **11W**, NMPM.

Undesignated Dakota

Pool, **San Juan**

County.

Well is **790** feet from **south** line and **1650** feet from **west** lineof Section **36**. If State Land the Oil and Gas Lease No. is **B-10644, E-9228, E53, E-3149, B-11303**Drilling Commenced **February 26**, 19**60** Drilling was Completed **March 12**, 19**60**Name of Drilling Contractor **Brinkerhoff Drilling Company**Address **Denver Club Building, Denver, Colorado**Elevation above sea level at Top of Tubing Head **5728 feet.** The information given is to be kept confidential until \_\_\_\_\_, 19\_\_\_\_.

## OIL SANDS OR ZONES

No. 1, from **6356'** to **6394'** No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<b>9 5/8"</b>	<b>32.300</b>	<b>new</b>	<b>231</b>	<b>Hawco</b>	<b>---</b>	<b>---</b>	<b>surface cas.</b>
<b>5 1/2"</b>	<b>170</b>	<b>new</b>	<b>6561</b>	<b>Baker HW</b>	<b>---</b>	<b>6356-94'</b>	<b>prod. cas.</b>
<b>2 3/8"</b>	<b>4.70</b>	<b>new</b>	<b>6424</b>	<b>---</b>	<b>---</b>	<b>Bottom 2 jts</b>	<b>tubing.</b>

w/4 2" x 1/2" slots per ft.

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<b>12 1/4"</b>	<b>9 5/8"</b>	<b>(Bottom KB)</b>	<b>243</b>	<b>200 w/2% CaCl<sub>2</sub> circulated</b>	<b>---</b>	<b>---</b>
<b>7 7/8"</b>	<b>5 1/2"</b>	<b>6340</b>	<b>250</b>	<b>2 plug</b>	<b>---</b>	<b>---</b>
	<b>BY tool @ 2031' KB</b>	<b>100</b>		<b>2 plug</b>	<b>---</b>	<b>---</b>
<b>2"</b>	<b>6431</b>	<b>---</b>	<b>---</b>	<b>---</b>	<b>---</b>	<b>---</b>

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perf. with **2 jets and 2 bullets per foot from 6356' to 6394' KB**Fractured with **65,730 gal jelled water with 2% CaCl<sub>2</sub> and 95,000 lb sand**Breakdown **2100 psi, broke back to 1600 psi, treating pressure 1600 to 2100 psi**Injection rate **41.6 bbl per min. Well sanding out when frac truck broke down.**Result of Production Stimulation **Gas production**Depth Cleaned Out **6560' KB**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6560 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Waiting on connection, 19 60

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity

GAS WELL: The production during the first 24 hours was 3114 (3/4" choke) M.C.F. plus exact amount unknown barrels of  
3415 (CAGP)  
liquid Hydrocarbon. Shut in Pressure 2078 lbs. (psig)

Length of Time Shut in 7 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland 830
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs 1860
T. 7 Rivers	T. McKee	T. Menefee 3542
T. Queen	T. Ellenburger	T. Point Lookout 4208
T. Grayburg	T. Gr. Wash	T. Mancos 4542
T. San Andres	T. Granite	T. Dakota 6360
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T. Gallup 5423
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	830	830	Tertiary				
830	1860	1030	Kirtland-Fruitland				
1860	1920	60	Pictured Cliffs				
1920	3440	1520	Lewis				
3440	3542	102	Cliff House				
3542	4208	666	Menefee				
4208	4542	334	Point Lookout				
4542	5423	881	Mancos				
5423	6183	760	Gallup-Carlile				
6183	6242	59	Greenhorn				
6242	6360	118	Graneros				
6360	6560	(TD)	Dakota				

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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File	1	✓

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 5, 1960 (Date)  
Company or Operator Pubco Petroleum Corp. Address Box 1419, Albuquerque, N. Mex.  
Name David M. Cargo Position or Title Geologist  
David M. Cargo