

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-11017

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator BHP Petroleum (Americas) Inc. 3. Address of Operator 5613 DTC Parkway, Ste. 600, Englewood, CO. 80111 4. Location of well UNIT LETTER _____ 640 FEET FROM THE South LINE AND 1260 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 29N RANGE 13W NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 5512' RDB	7. Unit Agreement Name Gallegos Canyon Unit 8. Farm or Lease Name 9. Well No. 65 10. Field and Pool, or Wildcat Kutz Pictured Cliffs West 12. County San Juan
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See Attached

RECEIVED
OCT 06 1986
OIL CONSERVATION DIVISION
DIO

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul W. Adam TITLE Sr. Petroleum Engineer DATE 9/30/86

Original Signed by CHARLES GHOLSON

APPROVED BY _____ TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE OCT 12 1986

CONDITIONS OF APPROVAL, IF ANY:

BHP PETROLEUM (AMERICAS) INC.
Gallegos Canyon Unit #65
SW SW Section 36, T29N, R13W
West Kutz Pictured Cliffs Field
San Juan County, New Mexico

PLUG & ABANDONMENT PROCEDURE

Well Data

Elevation: 5512' RDB TD 1359'

Casing: 10 3/4" set @ 90' w/80 sxs
7" set @ 1319' w/100 sxs

Perfs: Open Hole 1327' - 1341'

Capacities: 8 3/4" Annulus w/7" pipe = .1503 cu ft/lin ft.
7" Casing - 0.0404 bbl/lin ft.
2 3/8" Tubing - 0.00387 bbl/lin ft.

Procedure

1. MI RUSU. Install BOPE. TOOH with 1" tubing and lay down.
2. PU CIBP & 2 3/8" tubing and TIH to 1320'. Set CIBP. Spot 20 sx Class "B" onto CIBP. PU to \pm 1200' and circulate the hole with 9.2# mud. TOOH.
3. RU perforators. Run CBL from 1400' to 800'. Determine cement top. If the cement top is at 954' or below, perforate the casing with 4 JSPF approx. 5' above the cement top and at approx. 800'. RD perforators.
- 4 (a). If the casing is perforated below 954'; PU a packer and TIH and set the packer above the lower perfs. Attempt to establish circulation. If circulation is established mix 75 sxs of Class "B" cement. Pump cmt and displace with 155 gallons of 9.2# mud. If circulation cannot be established, cut the casing above the cement and pull casing. Then set open hole plugs to cover at least 50' above and 50' below the following:

Fruitland @ 954'
- 4 (b). If the casing is not perforated below 954'; TIH with tubing open ended to 1000'. Mix and pump 20 sxs Class "B" cement. Displace with 155 gallons of mud.
5. TOOH. Close casing valve and open bradenhead valve. Mix and pump 115 sxs Class "B" cement. If casing was perforated below 954' allow Class "B" to set prior to final pumping.
6. Cut off wellhead. Clean up the location and reseed per BLM specifications.