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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B 11017

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	Gallegos Canyon Unit
3. Address of Operator	8. Farm or Lease Name
5613 DTC Parkway, Ste. 600, Englewood, CO. 80111	
4. Location of Well	9. Well No.
UNIT LETTER M, 640 FEET FROM THE South LINE AND 1206 FEET FROM	65
THE West LINE, SECTION 36 TOWNSHIP 29N RANGE 13W NMPM.	10. Field and Pool, or Wildcat
	West Kutz Pictured Cliffs
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
RKB 5512'	San Juan

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well was plugged and abandoned as follows:

12/2/86: MIRU NU BOP. Set CIBP @ 1305' with tubing.

12/3/86: Rolled hole with 9.2#/gal mud. Set 25 sx Class B cement plug from 1305' to 1175'. PU to 1075'. Set 25 sx Class B cement plug from 1075' to 945'. TOOH. Perf'd @ 140' with 4 JS. TIH to 140'. Closed casing valve and opened bradenhead valve. Mixed and pumped 55 sx Class B cement. Circulated cement out bradenhead. Closed bradenhead and opened casing valve. Finished pumping cement. Circulated cement out casing. TOOH. Topped off casing with 2 sx Class B cement. RDMO.

12/11/86: Cleaned up location. Set dry hole marker.

Note: Procedure as above approved by Charles Gholson with NMOCD on 12/1/86. Formation tops as correlated to Gallegos Canyon Unit #287 0-35-29N-13W are P.C. - 1316', Fruitland -1023', and Kirtland -47'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul Bartoglio TITLE Production Supt. DATE 12/18/86

APPROVED BY Original Signed by CHARLES GHOLSON TITLE UNITARY DATE 12/18/86

CONDITIONS OF APPROVAL, IF ANY: