NO. OF COPIES RECEIVED		5	
DISTRIBUTION			
SANTA FE		1	
FILE		1	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR		3	
PRORATION OF	ICE		
Operator			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104

\*XFR

U.S.G.S.  LAND OFFICE  IRANSPORTER  GAS  OPERATOR  Aztec Oil and Gas  Address  Drawer 570, Farmington, New Mexico  Reason(s) for filing (Check proper box)  New Well  Recompletion  Change in Transporter of:  Recompletion  Change in Ownership X  Casinghead Gas  To Condensate  If change of ownership give name and address of previous owner  Tenneco Oil Company, Box 1714, Durango, Colorado  II. DESCRIPTION OF WELL AND LEASE  Lease Name  Well No. Pool Name, Including Formation  Kind of Lease	
IRANSPORTER OIL GAS OPERATOR OPERATOR Aztec Oil and Gas Address  Drawer 570, Farmington, New Mexico Reason(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion Change in Ownership X Casinghead Gas Condensate  If change of ownership give name and address of previous owner  Tenneco Oil Company, Box 1714, Durango, Colorado  II. DESCRIPTION OF WELL AND LEASE Lease Name  Well No. Pool Name, Including Formation Kind of Lease	
OPERATOR OPERATOR PRORATION OFFICE  Operator  Aztec Oil and Gas  Address  Drawer 570, Farmington, New Mexico  Reason(s) for filing (Check proper box)  New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Ownershir X  Casinghead Gas  Condensate  If change of ownership give name and address of previous owner  Tenneco Oil Company, Box 1714, Durango, Colorado  I. DESCRIPTION OF WELL AND LEASE Lease Name  Well No. Pool Name, Including Formation  Kind of Lease	
PRORATION OFFICE  Operator  Aztec Oil and Gas  Address  Drawer 570, Farmington, New Mexico  Reason(s) for filing (Check proper box)  New Well Change in Transporter of:  Recompletion Oil Dry Gas  Change in Ownership X Casinghead Gas Condensate  If change of ownership give name and address of previous owner Tenneco Oil Company, Box 1714, Durango, Colorado  DESCRIPTION OF WELL AND LEASE  Lease Name Well No. Pool Name, Including Formation Kind of Lease	
Aztec Oil and Gas  Address  Drawer 570, Farmington, New Mexico  Recson(s) for filing (Check proper box)  New Well Change in Transporter of:  Recompletion Oil Dry Gas  Change in Ownership X Casinghead Gas Condensate  If change of ownership give name and address of previous owner Tenneco Oil Company, Box 1714, Durango, Colorado  DESCRIPTION OF WELL AND LEASE  Lease Name Well No. Pool Name, Including Formation Kind of Lease	
Aztec Oil and Gas  Address  Drawer 570, Farmington, New Mexico  Reason(s) for filing (Check proper box)  New Well Change in Transporter of:  Recompletion Oil Dry Gas  Change in Ownership Casinghead Gas Condensate  If change of ownership give name and address of previous owner Tenneco Oil Company, Box 1714, Durango, Colorado  DESCRIPTION OF WELL AND LEASE  Lease Name Well No. Pool Name, Including Formation Kind of Lease	
Drawer 570, Farmington, New Mexico   Reason(s) for filing (Check proper box)   Other (Please explain)	
Reason(s) for filing (Check proper box)  New Well Change in Transporter of:  Recompletion Oil Dry Gas  Change in Ownership X Casinghead Gas Condensate  If change of ownership give name and address of previous owner Tenneco Oil Company, Box 1714, Durango, Colorado  DESCRIPTION OF WELL AND LEASE  Lease Name Well No. Pool Name, Including Formation Kind of Lease	
Reason(s) for filing (Check proper box)  New Well Change in Transporter of:  Recompletion Oil Dry Gas  Change in Ownership X Casinghead Gas Condensate  If change of ownership give name and address of previous owner Tenneco Oil Company, Box 1714, Durango, Colorado  DESCRIPTION OF WELL AND LEASE  Lease Name Well No. Pool Name, Including Formation Kind of Lease	
Recompletion Oil Dry Gas Change in Ownership X Casinghead Gas Condensate  If change of ownership give name and address of previous owner Tenneco Oil Company, Box 1714, Durango, Colorado  DESCRIPTION OF WELL AND LEASE  Lease Name Well No. Pool Name, Including Formation Kind of Lease	
Change in Ownership X Casinghead Gas Condensate  If change of ownership give name and address of previous owner Tenneco Oil Company, Box 1714, Durango, Colorado  DESCRIPTION OF WELL AND LEASE  Lease Name Well No. Pool Name, Including Formation Kind of Lease	<del></del>
If change of ownership give name and address of previous owner Tenneco Oil Company, Box 1714, Durango, Colorado  DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease	
and address of previous owner Tenneco ULI Company, Box 1714, Durango, Colorado  DESCRIPTION OF WELL AND LEASE  Lease Name Well No. Pool Name, Including Formation Kind of Lease	
Lease Name Well No. Pool Name, Including Formation Kind of Lease	
Lease Name Well No. Pool Name, Including Formation Kind of Lease	<del></del>
Central Totah Unit 22 Totah Gallup State, Federal or Fee Fed	Lease N
Location Fed	
Unit Letter N ; 510 Feet From The South Line and 2035 Feet From The West	
2	
Line of Section 34 Township 29N Range 13W NMPM, San Juan	Coun
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form i	s to be sent)
Name of Nutherland Transporter of Contractor	
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form i	s to be sent)
If well produces oil or liquids, Unit   Sec.   Twp.   Rgs.   Is gas actually connected?   When	·
give location of tanks.  n temp disconnected	
If this production is commingled with that from any other lease or pool, give commingling order number:	
COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same F	Restv. Diff. Re
Designate Type of Completion - (X)	tes-v. Dill. Re
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.; Name of Producing Formation Top Oil/Gas Pay Tubing Depth	
Perforations Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS C	EMENT
	<del></del>
	or exceed top a
OII. WELL able for this depth or be for full 24 hours)	
	117,91
OIL WELL able for this depth or be for full 24 hours)	
OII, WELL  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Choke Size	
OII. WELL  able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)	
OII, WELL  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Choke Size	
OII. WELL  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil-Bbls.  Water-Bbls.  Gas-MCF	
OII, WELL  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Choke Size	
OII. WELL  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil-Bbls.  Water-Bbls.  Gas-MCF  Gas-MCF  Gas-MCF  Gas-MCF  Gas-MCF  Gravity of Condens	
OIL WELL  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil-Bbis.  Water-Bbis.  GAS WELL	
OII. WELL.  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil-Bbls.  Water-Bbls.  Gas-MGF  Gas-MGF  Gas-MGF  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size	1000 g
OIL WELL  Date First New Oil Run To Tanks  Date of Test  Date of Test  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil-Bbls.  Water-Bbls.  Gas-MCF  Gravity of Concess  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  Casing Pressure (shut-in)  Casing Pressure (shut-in)  Choke Size  OIL CONSERVATION COMMISS	1000 g
Date First New Oil Run To Tanks  Date of Test  Date of Test  Length of Test  Length of Test  Actual Prod. During Test  Cil-Bble.  Casing Pressure  Casing Pressure  Choke Side  Condensate/MMCF  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Side  Choke Side  Condensate/MMCF  Condensate/M	ION 19
Date First New Oil Run To Tanks  Date of Test  Date First New Oil Run To Tanks  Date of Test  Date o	ION 19
Date First New Oil Run To Tanks  Date of Test:  Producing Method (Flow, pump, gas lift, etc.)  Length of Test:  Tubing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil-Bbls.  Gas-MGF  Gas-MGF  Gas-MGF  Gas-MGF  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  Oil Conservation  Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	ION 19
Date First New Oil Run To Tanks  Date of Test  Date First New Oil Run To Tanks  Date of Test  Date First New Oil Run To Tanks  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil-Bbls.  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate/MMCF  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  Casing Pressure (shut-in)  Choke Size  OIL CONSERVATION COMMISS  I hereby certify that the rules and regulations of the Oil Conservation  Commission have been complied with and that the information given	ION 19
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  Length of Test Tubing Pressure Casing Pressure Choke Signary Return Producing Method (Flow, pump, gas lift, etc.)  Actual Prod. During Test Cil-Bbls. Water-Bbls. Gas-MC Commission Method (pitot, back pr.)  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  Casing Pressure (shut-in)  Choke Size  OIL CONSERVATION COMMISS  APPROVED  By Original Signed by Emery C. And Title Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  This form is to be filled in compliance with sure commissions at the filled in commission with sure commissions with sure commissions at the filled in commissions with sure commissions with sure commissions with sure commissions with sure commissions at the filled in commissions at the filled in commissions at the filled in commissions with sure commissions at the filled in commissions at	ION  10 10 10 10 10 10 10 10 10 10 10 10 10 1
Date First New Oil Run To Tanks  Date of Test  Date of Tes	ION  ION  ION  ION  ION  INDICATION  INDIC
Date First New Oil Run To Tanks  Date of Test  Date First New Oil Run To Tanks  Date of Test  Date First New Oil Run To Tanks  Date of Test  Date First New Oil Run To Tanks  Date of Test  Date First New Oil Run To Tanks  Date of Test  Date First New Oil Run To Tanks  Date of Test  Date First New Oil Run To Tanks  Date of Test  Date First New Oil Run To Tanks  Date of Test  Date First New Oil Run To Tanks  Date of Test  Date First New Oil Run To Tanks  Date of Test  Date First New Oil Run To Tanks  Date of Test  Date First New Oil Run To Tanks  Date of Test  Date First New Oil Run To Tanks  Date of Test  Date First New Oil Run To Tanks  Date of Test  Date First New Oil Run To Tanks  Date of Test  Date of Test  Date of Test  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Casing Pressure  Choke Size  Date of Test  Date	ION  19  TOOL  1104.  rilled or deepen of the devise 1111.
Date First New Oil Run To Tanks  Date of Test  Date First New Oil Run To Tanks  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Signature  Casing Pressure  Choke Signature  Choke Signature  Casing Pressure  Choke Signature  Casing Pressure  Choke Signature  Choke Signature  Casing Pressure  Choke Signature  Casing Pressure  Choke Signature  Casing Pressure  Choke Signature  Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  This form is to be filed in compliance with Rull It this is a request for allowable for a newly diffusion must be accompanied by a resulted to the solutions of the politic this form must be accompanied by a resulted to the solutions of the solutions are subjected.	ION  19  TOOL  1104.  rilled or deepen of the devie
Date First New Oil Run To Tanks  Date of Test  Date First New Oil Run To Tanks  Date of Test  Date of Test  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Casing Pressure  Casing	ION  19  THE 1104.  Filled or deepen of the devia 111.  Thankes of ow
Date First New Oil Run To Tanks  Date of Test  Date of Test  Length of Test  Length of Test  Actual Prod. During Test  Cil-Bble.  District Superintendent  (Title)  District Superintendent  Casing Pressure  (Shut-in)  Casing Pressure  (Shut-i	ION  19  TOOK  TILE 1104.  rilled or deeper of the devia 111.  apletely for all thanges of ow ange of conditions.