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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-105  
Effective 1-1-65

Operator <b>SOUTHERN ROYALTY COMPANY</b>	
Address <b>Box 570 Farmington, N.M. 87401</b>	
Reason(s) for filing (check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (please explain) <b>Name Change</b>	

If change of ownership give name  
and address of previous owner

Lease Name <b>Central Totah Unit</b>		Well No. <b>22</b>	Pool Name, including Formation <b>Totah Gallup</b>	Kind of Lease State, Federal or Fee <b>Federal</b>	Lease No. <b>SF-079065</b>
Location					
Unit Letter <b>N</b> ; <b>510</b> Feet From The <b>South</b> Line and <b>2035</b> Feet From The <b>West</b>					
Line of Section <b>34</b> Township <b>29 N</b> Range <b>13 W</b> , NMPM, <b>San Juan</b> County					

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
<b>Four Corners Pipeline Plateau</b>		<b>Box 1588, Farmington, New Mexico Box 108, Farmington, New Mexico</b>				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or fluids, give location of tanks.	Unit	Sec.	Twp.	Age.	Is gas actually connected?	When

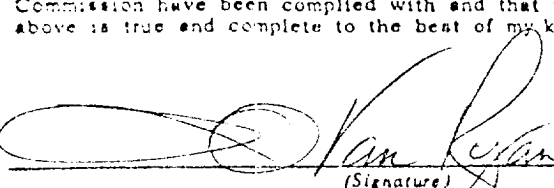
If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION <b>JAN 12 1978</b>	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED _____, 19____	
 District Production Manager		BY <b>Original Signed by A. R. Kendrick</b>	
1-1-78		TITLE <b>SUPERVISOR DIST. #3</b>	
(Date)		This form is to be filed in compliance with RULE 1104.	
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
		Separate Forms C-104 must be filled for each pool in multiply completed wells.	