Sub:nit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Union Texas Petroleum Corp. Address P.O. Box 2120 Houston, TX 77252-2120 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: $\overline{\mathbf{X}}$ Dry Gas Recompletion Oil Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Lease Name Kind of Lease Lease No. State, Federal or Fee Zachry <u>Aztec Pictured Cliffs</u> 080724 Location 975 Feet From The South Line and 930 West. Unit Letter _ _ Feet From The _ Section 34 Township 29N Range 10W , NMPM, <u>San Juan</u> County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Casinghead Gas or Dry Gas 💢 Address (Give address to which approved copy of this form is to be sent) Union Texas Petroleum Corp P.O. Box 2120 Houston, TX 77252-2120 s oil or liquids, Twp. Unit I Sec. Rge. Is gas actually connected? When? give location of tanks. If this production is con ningled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back | Same Res'v Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation **Tubing Depth** Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE **CASING & TUBING SIZE DEPTH SET** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method Flow, pump gas life acc OIL WELL (Test must be after recovery of total volume of load oil an be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Length of Test Tubing Pressure JAN31 1990 Actual Prod. During Test Water - Bbis. Oil - Bhis OIL CON. DIV **GAS WELL**

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

Ken F. White Req. Perm

Printed Name 12/4/89 /-5-90

Actual Prod. Test - MCF/D

Date

Testing Method (pitot, back pr.)

Reg. Permit Coord.
Tide
(713) 968-3654

Telephone No.

OIL CONSERVATION DIVISION JAN 3 1 1990

Gravity of Condensate

Choke Size

By SUPERVISOR DISTRICT 13

Title_

Bbis. Condensate/MMDIST. 3

Casing Pressure (Shut-in)

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Length of Test

Tubing Pressure (Shut-in)

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.