Librait 5 Coolee
Appropriate District Office
DISTRICT 3
P.O. Box 1980, Hobbs, NM \$2240

Juste of New Mexico Energy, Minerats and Natural Resources Department

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Assaila, NM \$8210 P.O. Box 2088

DISTRICT III				
1000 Rio Brazos	14	Artec	NM	87410

Santa Fe, New Mexico 87504-2088

1000 Rio Brans Rd., Aztec, NM 87410	REOL	JEST F	OR A	LLOWAI	BLE AND AU	THORI	7ΔΤΙΩΝ			
I.					AND NATU					
Operator MERIDIAN OIL INC.							Wall 7	PI No.		
Address P. O. Box 4289, Farmi	naton.	New M	exic	o 874	199					
Resecuts) for Filing (Check proper best)			CAIC	- 07-		lease expla	رغنر			
New Well		Change is	•	Nec		•	•			
Recompletion	Oil Curlenber		Dry O	a 1230. sames ∏		5	2000	1 L	2210	\circ
					ration, P	0 0	277 EC	<u> </u>	<u>4019</u>	<u> </u>
			OTEU	# corpe	iracion, P	. 0. 0	OX 2120	, Housto	n, IX //	<u> 252-2120</u>
IL DESCRIPTION OF WELL Lease Name	AND LE	Well No.	Pool N	ame locket	ing Formation		Yind o	(Lesso	1 100	use No.
ZACHRY	 .	9			ICTURED CL	IFFS		Pederal or Fee		0724A
Location Unit Letter P	· 90	JC)	David Ba	rom The	S_ Line and	90	10	et From The	۶.	Line
		N.	. roat n				N JUAN	# P1008 1208	\	1,100
Section 33 Township	2.	9N	Range	10W	, NMPM	L SAI	N JUAN			County
IL DESIGNATION OF TRAN	SPORTE			D NATU	RAL GAS					
Name of Authorized Transporter of Oil Meridian Oil Inc.		or Condes	LESTA .		Address (Give address to which approved copy of this form is to be sees) P. O. Box 4289, Farmington, NM 87499					
Name of Authorized Treasporter of Casing	head Cas		or Dry	Gas [X]	Address (Give add	tess to wh	ich approved	copy of this for	m is to be sen	()
Union Texas Petrolrum			~	<u> 1777 - </u>	P.O. Box	2120,	Houston	TX 772	252-2120	
pive location of tasks.]Uesk I	Sec.]] Josep	Rge.	is gas actually con	usected?	When	7		
f this production is commissiful with that i	from say oth	er lease or	pool, giv	e comming	ling order number:		l			
		Oll Well	7	Gas Well	New Well W	orkover	Deepea	Plug Back S	ame Res	Diff Res'v
Designate Type of Completion -		<u> </u>	<u> </u>		i i		Ĺİ		·	Ĺ
nes abritisti	Des Com	L Ready to	Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Ges Pay			Tubing Depth					
Perforations					Depth Casing Shoe					
	Ī	UBING.	CASI	NG AND	CEMENTING	RECORI	D	1		
HOLE SIZE	CASING & TUBING SIZE			 	TH SET		SACKS CEMENT			
. TEST DATA AND REQUES	T FOR A	LIOW								
OIL WELL Statement be often re				oil and must	be equal to or exce	ed top ello	wable for this	depth or be for	full 24 hours	J
Date First New Oil Run To Tank	Date of Tes		 -		Producing Method				-	
Length of Test	Tubing Pres				Casing Pressure			Choke Size		
	Tooling Itemate		מ		⋒ ₹	CEL	En			
Actual Prod. During Test	Oil - Bhia.				Water - Bbis.			SPR-MICE .	שור	
GAS WELL					1		J	L 3 199	0	
Actual Frod, Test - MCF/D	Length of	est			Bbls. Condensets/	MMCF	OIL	CON.	H	
esting Method (pitat, back pr.)	Tubing Pressure (Shut m)		Casing Pressure (S	See les	OIL	aust3	<u> </u>			
warmig meason (puor, socz pr.)	roomd ties		,		Castag Freshute (a	KI LIK. THE F		Contract of the		
L OPERATOR CERTIFICA	ATE OF	COMP	LIAN	ICE	OII	CON	CEDVA	TION C	IVISIO	M.
I hereby certify that the sales and montestone of the OZ Concentrion Division have been complied with and that the information gives above			OIL CONSERVATION DIVISION							
is true and complete to the best of my knowledge and belief.			JUL 0 3 1990 Date Approved							
Killin 7	ah.	11701			Salo Ap	P1010(1	
Signature Leslie Kahwajy Prod. Serv. Supervisor			By Buch Chang							
Leslie Kahwajy Printed Name					II		SUPE	RVISOR	DISTRICT	13
6/15/90		(505)3			Title					
Dute		Tele	phone N	b	11					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.