

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

	well corre	<b>S</b>				State (Less)			
11	, <b>-36</b>	mpany or Operato	e) , , , , , , , , , , , , , , , , , , ,	4, of Sec. 36	T. 2	9-North	R 11-1	lest NMPN	
No			/4 OI7	Pool,	San Juan		*************	Count	
Astet	Fruitler	<u></u>		line and	000	feet from	V	<b>it</b>	
is 990	<u>)</u>	feet from	Bores	d Gas Lesse No. i	227 R719	2			
ction	<b>3</b> 6		e Land the Oil an	d Gas Lesse No. i		Moraembe	r 30.	1958 19	
ing Comme	enced Nove	mber 12,	1958	19 Drilling	was Completed				
e of Drillin	ng Contracto	Benso	n-Morrin-Gr	er Drilling	COLDATED	Merico.	*************	***************************************	
ress		405-1	/2 West Bro	adway, Farmi	TRACTI NO.	***************************************	**************		
ation above	sea level at	Top of Tubing	Head 5,67	7	The info	rmation given is	s to be ke	pt confidential un	
			, 19						
			01	L SANDS OR ZO	NES				
	1 605	4-	1.635	No. 4,	from	***************	to	*******************************	
1, from	ርሕር ተ የወደ ተ	to.	1.972	No. 5,	from	**********************	to	zz.	
2, from	7,050	to.		No. 6,	from		to		
3, from		to.		140. 0,	16 VIII		- T- 11		
			IMPO	RTANT WATER	SANDS		STH1	VFN/	
lude data o	on rate of wa	ter inflow and	elevation to which	water rose in hole	<b>:.</b>	/\	KLULI	Arn /	
1 from			to			.feet	INN 2	<b>9</b> 1959	
2 from	·		to		***************************************	fcet	JAI12	N. COM	
2, 110111111	•		to			feet	DIL CO		
3, irom			**			feet			
4, from	•••••••			•••••					
				CASING RECO	RD				
WEIGHT PER FOOT				KIND OF SHOE	CUT AND PULLED FROM	PERFORATI	ons	PURPOSE	
SIZE	PER PU			Tone				urface	
3-5/8" 5-1/2"	15.	Mev 5≠ Mev	93 1,961	Halliburt	<b>.0</b> 13.	1625-1639		ong String roduction	
<u>                                     </u>	Tubin		1,654	None	<u> </u>			Logue cron	
					<u> </u>				
			MITTHIN	G AND CEMENT	TING RECORD				
The state of	<u> </u>			METHOD		MUD		AMOUNT OF MUD USED	
SIZE OF HOLE	SIZE OF CASING	WHERE SET	OF CEMENT	USED		GRAVITY		4104 0044	
12-1/2	8-5/8"	102	70	Halliburto		ly water ly water	<del> </del>		
7-7/8"	5-1/2"	1,971	125	Halliburto	1	TA ROVER			
<del></del>	<u> </u>		RECORD O	PRODUCTION	AND STIMULA	TION			
							ot.)		
		(Record	the Process used,	No. of Qts. or G	er and 10.0	00#.send.	Flush	ed with 2,10	
		Traccad	ATOU S(')25	Company and		275Å A		niection rai	
11/28/5	58. Sand					シンプ・・ハヤ	17 <del>400 4</del> +		
11/28/5 gallens	58. Sans s water.	Breakdov	n 1200 <b>/</b> . T	Legerric bres			•••••		
gallon	s water.	Breakdov	n 1200 <b>/</b> . T	Learring blan		***************************************			
gallon	58. Sans s water. rels per	Breakdov	n 1200 <b>f.</b> T	Leating bios					
gallens 55 bar	s water. rels per	Breakdov minute.							
gallens 55 bar	s water. rels per	Breakdov minute.		day per Sta		al Test 1/2	16/59.	1,908'	

## RECORD OF DRILLSTEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

	Diffit Tu	Surface feet			, TTO			Teet to		
Put to Produci		for potential to	et PR	DUCTION	•		•			1
OIL WELL:	ngNOVE	Mber 30, 1958	19							
	The produ									
	was oil:	ction during the first 24 h	ours was	***************************************	************	barrels of	liquid of w	hich	,	% v
	Gravity	% was	emulsion;	•••••	% w	ater; and.	• • • • • • • • • • • • • • • • • • • •	% wa	as sedimer	nt. A.J
GAS WELL.	Th 1		-							
ONO WELL.	ine produc	ction during the first 24 ho	urs was3	526	M.C.F.	plus				arrels
	quiu ziyu	ocarbon. Shut in Pressure.	OU4	lbs.						
Length of Time	Shut in	47 days							) (STARM	E
PLEASE I	NDICATE	BELOW FORMATION Southeastern New M	TOPS (IN C	ONFORMA	NCE W	ITH GEO	GRAPHICA	L SECTION	I OT CT	<b></b>
							North	western Ne	w Mexico	TE);
		T.	Devonian	***************************************	••	Т	Ojo Alam	0		
3. Salt		Т	Silurian Montoya		·	Т т		ruitland		•
		T.	Simpson			тТ	Pictured (	n liffs	1.828	•
		T.	McKee				. Menefee			••••••••
. Grayburg		Т.	Ellenburger Gr. Wash		********	T.	Point Loo	kout		
		Т.	Granite				Mancos Dakota		••••••	••••••
Drinkard	·····	T.		••••••••••	·····	Т.	Morrison			
							Penn			
Abo		т.				T.	•••••••			
		T.								
		Т.	PODACAGO			T.				
From To	Thickness		FORMATIC	ON RECO	(RL)					
	in Feet	Formation		From	То	Thicknes in Feet		Formatio	on	
urface 162 ,625 163	5 1625		d shale,	Ojo Ala	10. an	d Kirti	and com			
	5 10	Fruitland sand	-				1			
,635 1,7	35 100	Shale			Oir		ERVA I			ON
,735 1,73	9 4	Coal			No	<del></del>	C DEST		7	
739 1,78	h. 7							= "V		
		Shale				<u> </u>				
786 1,789	3	Coel			Ope	rator			<i>,</i> – –	
789 1,809	20	Shale				ta ≓e	-			
809 1,814	5	Cool			Pro	rinion (*		· · · ····y		
		Coal			Sta	ta Land	Cafee		<del> </del>	
814 1,828	14	Shale			1	s, G. S.		<u> ン</u>		
828 1,972	144	Sand			File	nsporter		/		<u></u>
		• •								
		Well com	deted ins	The m						
				arie Lit	TETHU	a sana.	1			
·				.						
		ATTACH SEPARATE	SHEET IF A	DDITION	<u>-</u>			<u> </u>	<del></del>	
I hereby swear	or affirm th	at the information gives	herendah	1	⊷ SPAC	E IS NE	EDED	•		
n be determined	from availa	at the information given lable records.	nerewith is a c	omplete and	correct	record of t	he well and a	all work don	e on it so	far
				Jam	иату. 2	4, 195	9			
any or Operator	and	A. Schultz	*************	Address. 3	300 70	8 - "	mington,	•	(Date)	