Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

DISTRICT III		
1000 Rio Brazos	Rd., Aztec, NM	87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	T	OTRA	NS	PORT OIL	AND NA	TURAL	GAS					
Operator Union Texas Pet	roleum (	Corp.						Well A	PI No.			
Address		·						<u></u>				
P.O. Box 2120  Reason(s) for Filing (Check proper box)	Housto	n, TX		252-2120		(D)						
New Well		Change in	Trans	sporter of:		et (Please e	ooplain)					
Recompletion	Oil		Dry	Gas X							:	
Change in Operator  If change of operator give name	Casinghead	Gas	Conc	densate								
and address of previous operator	<del> </del>											
II. DESCRIPTION OF WELL. Lease Name												
Zachry		Well No.	Pool	Name, Includia	ng Formation 'ictured	Cliffe		!	f Lease <u>federal</u> or Fee	1 =	.ease No.	
Location			L	TIZ CCC 1	<u>recurea</u>	011113		=	12	0007	24	
Unit LetterN	_ : <u>10</u> :	70	Feet	From The	South	e and	700	Fee	t From The _	West	Line	
Section 35 Township	29N		Rans	e 10V	. <b>N</b>	MPM.	Sa	ın Jua	an		County	
Comit												
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)												
					.,			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
Name of Authorized Transporter of Casing			or D	ry Gas 🂢	Address (Give address to which approved							
Union Texas Petro  If well produces oil or liquids,			Twp.	. Rge.	P.O. Box 2120 Houston, TX 77252-2120 Is gas actually connected?   When?					-2120		
give location of tanks.	I N I	35	29	N.L 10W	Yes				5/17/55	<u> </u>		
If this production is commingled with that if IV. COMPLETION DATA	Tom any othe	r lease or p	pool, ;	give commingli	ing order mum	ber:			<del></del>			
Decignate Time of Completion	~	Oil Well	-	Gas Well	New Well	Workove	r De	epen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion -		Ready to	Prod		Total Depth	<u> </u>				· · · · · · · · · · · · · · · · · · ·		
	Spudded Date Compi. Ready to Prod.				Dopa			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	oducing Fo	mali	OØ.	Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth			
Perforations  Depth Casing Shoe												
						·				· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	
HOLE SIZE		UBING, ING & TU			CEMENTING RECORD							
				0.22	DEPTH SET				SACKS CEMENT			
	<u> </u>					<del></del>	-		<del></del>	<del></del>		
V. TEST DATA AND REQUES OIL WELL (Test must be after re												
	Date of Test		of toa		Producing M					or full 24 hou	<u>rs.)</u>	
	<u></u>										·	
Length of Test	Tubing Pres	sure		I	Casing Press	5 E		V	Cheke Size			
Actual Prod. During Test	Oil - Bbls.	<del></del>			Water - Bba	<del>}} ***</del> **		<u>. v e</u>	Gar MCF			
	<u>:</u>			<del></del> -	L	U IAI	N31	990				
GAS WELL Actual Prod. Test - MCF/D	I sport of T				DEL Cond				<b>—</b>			
Account Flore foot - Michiga	Length of Test			Bbis. Conde	THY	CON	יט,	ravity of C	ondensate	•		
Testing Method (pitot, back pr.)	.) Tubing Pressure (Shut-in)			Casing Pressure (Shut-in) DIST. 3 Choke Size								
VI ODED ATOD CEDTIEIC	ATE OF	COLO	TTA	NCE	! } [			-		_		
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation			OIL CONSERVATION DIVISION									
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			JAN 3 1 1990									
1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			Date	Appro	ved _			4				
- Ju wute			By Buch Chang									
Signature // Ken E. White Reg. Permit Coord.			SUPERVISOR DISTRICT #3									
Printed Name Title 12/3/89 /-5-90 (713) 968-3654				Title								
Date			phone									

## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.