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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farlington, New Mexico, May 28, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. State of New Mexico Well No. 1 in SE $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) Keys Unit (Lease)
N, Sec. 32, T. 29-N, R. 10-W, NMPM., Basin Dakota Pool
Unit Letter San Juan County. Date Spudded 4-14-63 Date Drilling Completed 4-29-63

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1120' FSL & 1680' FWL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

7-5/8	630	130
4-1/2	6489	250
2-3/8	6350	-

Elevation 5690 Total Depth 6489 PBD 6446
Top Oil/Gas Pay 6280 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6280-6284'; 6343-6382'; 6406-6410'
Open Hole - Depth 6489 Depth 6350
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size -
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
load oil used): - bbls. oil, - bbls water in - hrs, - min. Size -
Choke

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed - Choke Size -
Method of Testing (pitot, back pressure, etc.): -
Test After Acid or Fracture Treatment: 6153 MCF/Day; Hours flowed 3
Choke Size 3/4" Method of Testing: Back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 Gals mud acid, 60,000 gals water, & 50,000 lb. sand

Casing Press. 2070 Tubing Press. 2058 Date first new oil run to tanks Gas tested 5-14-63

Oil Transporter

Gas Transporter

Remarks: All measurements from derrick floor, 10' above ground.

I hereby certify that the information given above is true and complete to the best of my knowledge

Approved MAY 31 1963, 19

TEXACO

(Company or Operator)

By: C. P. Farmer (Signature)

Title District Superintendent
Send Communications regarding well to:

Name TEXACO Inc.

Address Box 810, Farlington, N.M.

OIL CONSERVATION COMMISSION

Original Signed By:

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

