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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

Jan. 14, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southern Union Production Co. Company or Operator, Compress (Lease), Well No. 7, in 28 $\frac{1}{4}$ SW $\frac{1}{4}$,

K Unit, Sec. 34, T. 29N, R. 11W, NMPM., Basin Dakota Pool

San Juan

County. Date Spudded 11-29-62

Date Drilling Completed 12-12-62

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 5641 G.L. Total Depth 6475 PBD 6438

Top Oil/Gas Pay 6200 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6230-6238 6316-6280; 6233-6272; 6209-6200

Open Hole None Depth 6475 Casing Shoe 6474 Depth 6316 Tubing

OIL WELL TEST -

Natural Prod. Test: 137M bbls. oil, 137M bbls water in 1 hrs, 137M min. Size 3/4" Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 137M bbls. oil, 137M bbls water in 1 hrs, 137M min. Size 3/4" Choke

GAS WELL TEST -

Natural Prod. Test: 137M MCF/Day; Hours flowed 1 Choke Size 3/4"

Method of Testing (pitot, back pressure, etc.): Back Pressure

Test After Acid or Fracture Treatment: 137M MCF/Day; Hours flowed 1

Choke Size 3/4" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Sand-water free w/120,000 sand & 126,210 gal. 14 CaCl water

Casing Press. 137M Tubing Press. 137M Date first new oil run to tanks 137M

Oil Transporter Platinum Inc., 90% & New Mexico Tank co., Inc. 10%

Gas Transporter Southern Union Gas Co.

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 25 1963, 1963

Southern Union Production Company
(Company or Operator)

By: D. G. Macy
(Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Petroleum Engineer

Title Supervisor Dist. #3

Send Communications regarding well to:

Name L. S. Mermink - Area Supt.

Address P. O. Box 608 - Farmington, N.M.