

A blank 10x10 grid with a small circle in the bottom-left corner.

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER SF 079065
LEASE OR PERMIT TO PROSPECT _____
Hagood

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Aztec Oil and Gas Company Address Drewer # 570, Farmington, New Mex.
Lessor or Tract Hagood Field Totah Gallup State New Mexico
Well No. 12-G Sec. 34 T. 29N R. 13W Meridian N.M.P.M. County San Juan
Location _____ ft. $\left\{ \begin{array}{c} N \\ S \end{array} \right\}$ of _____ Line and _____ ft. $\left\{ \begin{array}{c} E \\ W \end{array} \right\}$ of _____ Line of _____ Elevation _____
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____ ORIGINAL SIGNED BY JOE C. SALMON

Date January 10, 1961 Signed _____ Title Joe C. Salmon
District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 12/12/60, 1960 Finished drilling 12/21/60, 1960

OIL OR GAS SANDS OR ZONES

(Denote gas by G')

No. 1, from 5544 to 5560 No. 4, from _____ to _____
 No. 2, from 5588 to 5596 No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	312	225	displacement		
4 1/2	5660	400	two plug		
2 3/8	5556	---			

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Sand-oil fraced with 30,000# sand and 971 lbs. oil, flushed with 191 lbs. oil.						
Breakdown pr. - 1400#, Maximum - 2600#, Avg. treating pr. - 2300#, I.R. 33.2 bps						
dropped 50 rubber ball sealers. 5-min. shut-in - 900#						

TOOLS USED

Rotary tools were used from 5 feet to 5662 feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 5650 feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing 1/2/61, 19____

The production for the first 24 hours was 236.59 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	312	312	surface
312	2278	1966	sand and shale
2278	2949	671	sand and shale
2949	3751	802	sand and shale
3751	4330	579	sand and shale
4330	4852	522	sand and shale
4852	4893	41	sand and shale
4893	5470	577	sand and shale
5470	5597	127	shale
5597	5650	53	sand and shale
5650	5662	12	sand and shale

