

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER ☒ Injection Well - P & A

2. NAME OF OPERATOR

DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR

P.O. Box 420, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1980' FSL & 692' FWL

RECEIVED  
OCT 5 1990

OIL CON. DIV.

DIST. 3

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, AT, or TO)

5935' GL; 5947' RKB

5. LEASE DESIGNATION AND SERIAL NO.

SE-078931-B (CA#8561)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Central Cha Cha Unit

8. FARM OR LEASE NAME

Central Cha Cha Unit

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Cha Cha Gallup

11. SEC., T., R., M., OR B.L.K. AND  
SURVEY OR AREA

Sec. 31, T29N, R13W, NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Plugged well as follows:

1. Spot 9 cu. ft. Class "B" plug 5267-5167. (Gallup)
2. Perforate 4½" casing @ 3118'. Spot 46 cu. ft. Class "B" plug inside casing and displace to 2836' squeezed with 1,000 psi. (Mesa Verde)
3. Perforate casing @ 2525' spot 46 cu. ft. Class "B" plug @ 2527'. Displace cement to 2324'. (Chacra)
4. Spot 9 cu. ft. Class "B" plug 1610'-1510'. (Pictured Cliffs)
5. Spot 9 cu. ft. Class "B" plug 1262-1162'. (Fruitland)
6. Perforate casing @ 236'. Establish circulation to braden head. Cement with 100 cu. ft. Class "B" and circulate to surface.
7. Cut off casing and install dry hole marker. Operation complete September 21, 1990.

18. I hereby certify that the foregoing is true and correct

SIGNED

John Alexander

TITLE

Operations Manager

DATE

9-24-90

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

SEP 26 1990

\*See Instructions on Reverse Side