AUTHORIZATION COTO

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RANSPORTER OIL GAS	Pan American its now to the changed PROD. CO.	0	
OPERATOR PROPATION OFFICE	Pag William		
Cperator			
PAN AMERICAN PETROLI	EUM CORPORATION		
Sacurity Life Buildi	ng Denver, Colorad		
Rea : (s) for filing (Check proper box		Colonia - explain)	
Recompletion	Change in Transporter of: Oil Dry Ga	Lease Name Ch	lange
Change in Ownership	Casinghead Gas Conder	asate Gallegos Cany	on No. 162 Unit #1
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND Lease Name	Lease No. W2/1/07	me, in the weathers.	Kind of Lease
Gallegos Canyon Unit Co	m NP (as left) Bas	in Dakota	State, Federal or Fee Fee
Location 7	150 Feet From The South	1650	East
		*	
Line of Section 36 To	wnship 29N Remos 12	W , MARM, Sar	1 Juan County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	.S	
Name of Authorized Transporter of Oil	or Condensate X	1	approved copy of this form is to be sent)
		Box 108, Farmington, New Mexico Address Give address is which approved copy of this form is to be sent)	
		Box 990, Farmington, New Mexico	
It is produces oil or liquids,	Unit Sec. Twp. Eqe. J 36 29N 12W	Is no transported? When Yes Not Available	
	th that from any other lease or post.	<u> </u>	
COMPLETION DATA		Mod all Wakever Deepe	
Designate Type of Completion		And the wantever been	Frag Back Some Ness Bitt. Ness .
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tot 1.1 Gra ,Adv	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F	OR ALLOWARLE (Test this is a	there we want of retal volume of lea	d oil and must be equal to or exceed top allow=
OIL WELL	able for this de	epth or be for [24] 24 hours)	
Date First New Cal Run To Tanks	Date of Test	Producing Mathod (Flow, pump, p	gas lift, etc.)
Length of Teut	Tubing Pressure	Castra Pressure	Choke Size
Actual Proa, During Test	Oil-Bbls.	Water-Bbls.	Gas-NCF
notical field baring foot			OCT 1 1965
GAS WELL			OIL CON. COM.
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bb.s. Condensate/MMCF	Gravity of Condensate
The state of the s	Tubles Basses	Coultry Transfer	
Testing Method (pitot, back pr.)	Tubing Pressure	Cosing Pressure	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
		APPROVED OCT 11 1965 , 19	
	regulations of the Oil Conservation with and that the information given	A Commence of the Commence of	ed Emery C. Arnold

C

I C above is true and complete to the best of my knowledge and ball and Original Signed Emery

(Signature)

(Title)

(Date)

Administrative Assistant

September 30, 1965

Supervisor Dist. # 3 This form in . be filed in compliance with RULE 1104.

If this is a request for allowable for a newly critled or deepened The form must be accompanied by a tabulation of the deviation that taken on the cold in accordance with RULE 111.

 $_{\rm coll}$ -ections of this form must be filled out completely for allowable on here and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.