

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farlington, New Mexico

5/3/61

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southwest Production Company Callow Fed.

Well No. 2, in SW  $\frac{1}{4}$ , SE  $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

J

Sec. 33

T. 29N

R. 13W

NMPM.

Totah-Gallup

Pool

Unit Letter

San Juan

County. Date Spudded 2/19/61

Date Drilling Completed 3/4/61

Elevation 5709 G.L.

Total Depth 5622

PBTD CO 5502

Top Oil/Gas Pay 5433

Name of Prod. Form. Gallup

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

80 Acres

PRODUCING INTERVAL -

Perforations 5433-54, 5456-77 w/4JPF, 5409, 5379, 5441 & 5471

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe \_\_\_\_\_ Depth \_\_\_\_\_ Tubing 5488

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 97 bbls. oil, -0- bbls water in 24 hrs, -0- min. Size 20/64"

GAS WELL TEST - Flow

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Total 1,500 gal. acid 60% 85,000# 20-40 and 142,900 gals. oil

Casing 750# Tubing \_\_\_\_\_ Date first new \_\_\_\_\_ Press. 325# oil run to tanks 5/1/61

Oil Transporter Four Corners Pipeline Company

Gas Transporter None

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: MAY 4 1961, 19\_\_\_\_

Southwest Production Company

(Company or Operator)

Original signed by

Carl W. Smith

(Signature)

OIL CONSERVATION COMMISSION

By:

Title Production Superintendent

Send Communications regarding well to:

Name Southwest Production Company

Address 162 Petr. Center Bldg., Farmington, N.M.

By: Original Signed Emery C. Arnold

Title Superior Dist. # 3



