

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

2510' FNL, 1570' FEL, Sec. 34, T-29-N, R-11-W, NMPM

5. Lease Number
SF-047020A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Congress #5

9. API Well No.
30-045-07672

10. Field and Pool
Basin Dakota

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Tubing repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing of the subject well according to the attached procedure and wellbore diagram.

RECEIVED
APR 29 1997

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (KM2) Title Regulatory Administrator Date 4/21/97

(This space for Federal or State Office use)

APPROVED BY [Signature] Title _____

Date APR 25 1997

CONDITION OF APPROVAL, if any:

NMOC

PROCEDURE TO REPAIR TUBING

CONGRESS #5

32208A

Dakota

2510' FNL, 1570' FEL


Unit G, Sec. 34, T29N, R11W, San Juan County, NM

Lat/Long: 36°40.97" - 107°58.49"

Project Summary: The Congress #5 is a Dakota well with 4-1/2" casing and PBTD at 6430'. The 2-3/8" tubing has a perforated joint on bottom and is set at 6275'. In 1980, a tubing repair was attempted, however the tubing would not pull out of the hole (60,000# on tbg.). A wireline run on 3/27/97 indicates sand fill at 6269' (perforations from 6171'-6340'). By repairing the tubing, adding a 1.781" Standard SN, cleaning the sand fill, and installing a plunger, we will increase production on this well.

1. Test rig anchors, prepare blow pit. Comply to all NMOCD, BLM and BROGC safety regulations.
2. MIRU daylight PU with air package. Kill well with 2% KCl water. ND WH, NU BOP. Attempt to POOH with 2-3/8" tubing. (In 1980, a tubing repair was attempted. Tubing would not come out of the hole with 60,000# of pressure on tubing). Run freepoint, back off or cut tubing. POOH with tubing. RIH with appropriate fishing tools and fish. TOOH with tubing. Visually inspect tubing, replace bad joints as necessary.
3. PU 3-7/8" bit and 4-1/2", 10.5# casing scraper and RIH, cleanout to 6430' or as deep as possible with air. Continue cleanout until sand production ceases. TOOH with bit and scraper.
4. RIH with expendable check, 1 joint 2-3/8" tubing, 1.781" Standard SN, and 2-3/8" tubing to approximately 6340'. ND BOP, NU wellhead. Pump out expendable check and blow well in. Drop spring and plunger, kick well off. RDMO PU. Turn well to production.

Approve:

 4/18/97
Operations Engineer

Approve:

Drilling Superintendent

Concur:

Production Superintendent

Contacts:

Operations Engineer

Kevin Midkiff

326-9807 (Office)
564-1653 (Pager)
324-8596 (Home)

Production Foreman

Johnny Ellis

326-9822 (Office)
327-8144 (Pager)

Spud: 09/05/62
1st Delivered 01/18/63
Elevation 5600' (GL)
5511' (KB)

CONGRESS #5

Current -- 4/17/97

DPNO: 32208A

Workovers

4/15/80 Ran wireline in tubing, tagged btm @ 6257' (KB). Tried to set tubing stop at tubing perf top, could not set stop. Stop did set @ 6142', too high to be effective w/plunger. Retrieved stop. MOL.
7/8/80 Attempt to POOH w/tbg. (60,000# on tbg string), tbg would not come out. ND BOP, NUWH. MOL.
3/27/97 Wireline run, 1 901 GR to 6269', 1 50' impression block to 6269'. Indicates sand fill

2510' FNL, 1570' FEL
Unit G, Sec. 34, T29N, R11W, SJC, NM
Lat/Long: 36°40.97", 107°58.49"

