). OF COPIES RECEIVED			
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ANTA FE		7	
FILE			
U.S.G.S.			A1
LAND OFFICE			
TRANSPORTER	OIL	1	
OPERATOR	1	,	
PRORATION OF	FICE		
Address	(Check)	aine	ton, Now) Character Cas
DESCRIPTION O Lease Name State A	ovious ov	vner	D LEASE

\$/2/65 (Date)

NEW MEXICO OIL COMSERVETION COMMISSION

Form C-104

ANTA FE /	REQUEST F	REQUEST FOR ALLOWABLE		
U.S.G.S.	AUTHORIZATION TO TRAI	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL G		
LAND OFFICE	AUTHORIZATION TO TRAI	1101 0101 012 7110 1111011112	. 5	
TRANSPORTER GAS	_		and the state of t	
OPERATOR /		"Effective May 3, 1966, The Atlantic Refining Company changed its name to		
PRORATION OFFICE		Atlantic Richfield Company		
The Atlantic Refi	ning Company			
Address				
Reason(s) for filing (Check proper be	ox)	Other (Please explain)	THOUGH	
New Well	Change in Transporter of: Oil Dry Gas	Unange Well I	name as per NMOCC Rective 7/1/65	
Recompletion Change in Ownership	Casinghead Gas Conden			
If change of ownership give name				
and address of previous owner				
DESCRIPTION OF WELL ANI) LEASE	Table Mar Formation	Kind of Lease	
State "A" Gas Com		ne, Including Formation Dakota - Dakota	State, Federal or Fee State	
Location				
Unit Letter;1	Feet From The FOFTA Line	e and 1815 Feet Fro	om The Bast	
Line of Section 36 , T	ownship 29 Range	, NMPM,	San Juan County	
		G		
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA or Condensate	Address (Give address to which ap	proved copy of this form is to be sent)	
Mewood Corporatio	Z	Box 1702, Farmin	proved copy of this form is to be sent)	
Name of Authorized Transporter of C			onfield. New Mexico	
Southern Union Ge If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
give location of tanks.	6 36 29# 11W	Yes	4/19/62	
If this production is commingled to COMPLETION DATA	with that from any other lease or pool,	give commingling order number:		
Designate Type of Comple	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Pocl	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUDING CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
. TEST DATA AND REQUEST		fter recovery of total volume of load epth or be for full 24 hours)	oil and must be stall or exceed top allo	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, ela	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Length of Test	Tubling Freedom		Choke Size 3 1963	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	AUG 3 COM.	
			DIS.	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
. CERTIFICATE OF COMPLIA	ANCE	OIL CONSER	RVATION COMMISSION	
I hereby certify that the rules as	nd regulations of the Oil Conservation	APPROVED AUG 3	1965	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed Emery C. Arnold		
and and amprece to	, ,	TITLE Supervisor Dist. #		
~ \ \ \ \ \ \ -	_ 		in compliance with RULE 1104.	
15 Vac	lain	If this is a request for a	Howable for a newly drilled or deepen	
(S	ignature)	tests taken on the well in a		
	otion Supervisor (Title)	All sections of this form able on new and recompleted	n must be filled out completely for allo d wells.	
8.	/2/65	Fill out Sections I. II.	III, and VI only for changes of owner	
	(Date)	well name or number, or trans	sporter, or other such change of condition	

Separate Forms C-104 must be filed for each pool in multiply completed wells.