	1460	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
22524708		

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C -104 Supersedes Old C-104 and C-110 Effective 1-1-65

J.S.G.S.	ALITHORIZATION TO TRAI	NYPOPICH AND NATIKAL G		
AND DESICE	AUTHORIZATION TO THE	NSPORT OIL AND NATURAL G	<b>A</b> 3	
AND OFFICE				
RANSPORTER OIL				
GAS				
OPERATOR				
PROBATION OFFICE				
perator		Lie Dichfield Company		
ARCO Oil and Gas Cor	mpany, Division of Atlan	itic Richiteta Company	. <u></u>	
ddress				
P.O. Box 5540, Denv	er. Colorado 80217			
Reason(s) for filing (Check proper box)		Other (Please explain)	<u> </u>	
	Change in Transparter of:			
1ew We::	Oil Dry Gas	s T		
Recompletion	· · · · · · · · · · · · · · · · · · ·	<i>₹</i>		
Change in Ownership	Casinghead Gas Conden	3416		
change of ownership give name nd address of previous owner				
nd address of previous owner				
ESCRIPTION OF WELL AND	LFASE			Legse No.
ease Name	Well No. Pool Name, Including Fo		_	i -
=	1 Basin Dak	State, Feder	or Fee State	E-7122
State "A" Gas Com		aud		
Cocation	•	1015 5 5	The East	
Unit Letter G : 1800	O Feet From The North Lin	te and 1815 Feet From	ine <u>rast.</u>	
<u></u>		_	_	County
Line of Section 36 Tov	waship 29N Range	11W , NMFM, San .	Juan	County
Time of Section 30				
TO ANGROR	TER OF OUT AND NATURAL GA	AS		
DESIGNATION OF TRANSPOR	or Condensate	Address (Give address to which appro	oved copy of this form is	to be sent)
Name of Authorized Transporter of CLI	[ <del>****</del>	115 Inverness Dr.E., E	Englewood, Colo	rado 801
Gary Energy Corporatio	n singhead Gas or Dry Gas X	Address Give address to which appr	oved copy of this form is	to be sent)
Some or Authorized Transporter of Car	sinduada Cas 3. 21, 243 😽	,		
Southern Union G	athonag 80		hen	
	Unit Sec. Twp. Age.	Is gas actually connected?	nen	
if well produces oil or liquids, give location of tanks.	$(\Phi_{ij}) = (\Phi_{ij}) $			
dive location of terms		nive commingling order number:		
if this production is commingled wi	th that from any other lease or pool,	give comminging order names		
COMPLETION DATA	Oli Well Gas Well	New Well Workover Deepen	Plug Back Same R	esty. Diff. Res
Designate Type of Completi	O	1		1
Designate Type of Complete			P.B.T.D.	
Date Spudged	Date Compl. Ready to Prod.	Total Depth		
Date Spudaed			Tuhing Depth	
	Date Compi. Ready to Prod.  Name of Producing Formation	Top Oti/Gas Pay	Tubing Depth	
Date Spudged  Elevations (DF, RKB, RT, GR, etc.,				
Elevations (DF, RKB, RT, GR, etc.,			Tubing Depth  Depth Casing Shoe	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay		
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Depth Casing Shoe	EMENT
Elevations (DF, RKB, RT, GR, etc., Perforations	Name of Producing Formation	Top Oll/Gas Pay		EMENT
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation  TUBING, CASING, AN	Top Oll/Gas Pay	Depth Casing Shoe	EMENT
Elevations (DF, RKB, RT, GR, etc., Perforations	Name of Producing Formation  TUBING, CASING, AN	Top Oll/Gas Pay	Depth Casing Shoe	EMENT
Elevations (DF, RKB, RT, GR, etc., Perforations	Name of Producing Formation  TUBING, CASING, AN	Top Oll/Gas Pay	Depth Casing Shoe	EMENT
Elevations (DF, RKB, RT, GR, etc., Perforations	Name of Producing Formation  TUBING, CASING, AN	Top Oll/Gas Pay	Depth Casing Shoe	EMENT
Elevations (DF, RKB, RT, GR, etc., Perforations	TUBING, CASING, AN	Top OH/Gas Pay  ND CEMENTING RECORD  DEPTH SET	Depth Casing Shoe	
Perforations  HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	Top OH/Gas Pay  ND CEMENTING RECORD  DEPTH SET	Depth Casing Shoe	
Perforations  HOLE SIZE  TEST DATA AND REQUEST 1	TUBING, CASING, AN CASING & TUBING SIZE	Top Oll/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of depth or be for full 24 hours	Depth Casing Shoe  SACKS C	
Pertorations  HOLE SIZE  TEST DATA AND REQUEST OUT WELL	TUBING, CASING, AN CASING & TUBING SIZE	Top OH/Gas Pay  ND CEMENTING RECORD  DEPTH SET	Depth Casing Shoe  SACKS C  pil and must be equal to  lift, etc.)	
Perforations  HOLE SIZE  TEST DATA AND REQUEST 1	TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this	Top Oll/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of depth or be for full 24 hours	SACKS C	
Perforations  HOLE SIZE  TEST DATA AND REQUEST I OIL WELL  Date First New Oil Run To Tanks	TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for thin) Date of Test	Top Oll/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of depth or be for full 24 hours	Depth Casing Shoe  SACKS C  pil and must be equal to  lift, etc.)	
Pertorations  HOLE SIZE  TEST DATA AND REQUEST OUT WELL	TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this	Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas)	SACKS C	
Perforations  HOLE SIZE  TEST DATA AND REQUEST I OIL WELL  Date First New Oil Run To Tanks	TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE  (Test must be able for this Date of Test  Tubing Pressure	Top Oll/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	SACKS C	
Perforations  HOLE SIZE  TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks  Length of Test	TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for thin) Date of Test	Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas)	Depth Casing Shoe  SACKS C  Silvent Si	
Perforations  HOLE SIZE  TEST DATA AND REQUEST I OIL WELL  Date First New Oil Run To Tanks	TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE  (Test must be able for this Date of Test  Tubing Pressure	Top Oll/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	Depth Casing Shoe  SACKS C  Silvent Si	
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Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST IOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE  (Test must be able for this Date of Test  Tubing Pressure	Top Oll/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.	SACKS C  SACKS C  SI and must be equal to lift, etc.)  Choke Size	or exceed top a
Perforations  HOLE SIZE  TEST DATA AND REQUEST IOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this abl	Top Oll/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.	SACKS C  SACKS C  Sil and must be equal to  lift, etc.)  Choke Size	or exceed top a
Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST IOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE  (Test must be able for this Date of Test  Tubing Pressure	Top Oli/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.	SACKS C  SACKS C  SI and must be equal to lift, etc.)  Choke Size	or exceed top a
Perforations  HOLE SIZE  TEST DATA AND REQUEST IOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE    Trubing Pressure	Top Oll/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.	SACKS C  SACKS C  SI and must be equal to  lift, etc.)  Choke Size  Gravity of Conden	or exceed top a
Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this abl	Top Oll/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.	SACKS C  SACKS C  SI and must be equal to lift, etc.)  Choke Size	or exceed top a
Perforations  HOLE SIZE  TEST DATA AND REQUEST IOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE    Trubing Pressure	Top Oll/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-is)	Choke Size  Gravity of Condens  Choke Size	or exceed top a
Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST IOII, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this described of Test  Tubing Pressure  Length of Test  Tubing Pressure (Shut-in)	Top Oll/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-is)	SACKS C  SACKS C  SI and must be equal to  lift, etc.)  Choke Size  Gravity of Conden	or exceed top a
Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this described of Test  Tubing Pressure  Length of Test  Tubing Pressure (Shut-in)	Top Oli/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-is)	Choke Size  Gravity of Condens  Choke Size	or exceed top a
Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST IOII. WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA	TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this described of Test  Tubing Pressure  Length of Test  Tubing Pressure (Shut-in)	Top Oll/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shat-is)  OIL CONSER	Choke Size  Gravity of Condens  Choke Size	or exceed top a

Commission have been complied with and that the historiation garden above is true and complete to the best of my knowledge and belief.

KL Ha	~~		
K.L. Flinn		(Signature)	
Operations	Informat	ion Assistant (Tule)	
January 22	1985	(Date)	

OIL CONSERVATION COMMISSION				
JAN 25 1985	19			
APPROVED	. –			
By Dranked.				
TITLE SUPERVISOR DISTRICED# :				

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.