

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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(See other in-
structions on
reverse side)

BLM Roswell District
Modified Form No.
NM60-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		3a. Area Code & Phone No. 713/780-5000	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. REVER ☒ Other _____			
2. NAME OF OPERATOR BHP Petroleum (Americas) Inc.			
3. ADDRESS OF OPERATOR 5847 San Felipe, #3600, Houston, TX 77057			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1970' FNL & 1860' FEL At top prod. interval reported below At total depth			
9a. API Well No. 30-045-07691		14. PERMIT NO. _____ DATE ISSUED _____	
15. DATE STUDDER 3/24/54	16. DATE T.D. REACHED 4/4/54	17. DATE COMPL. (Ready to prod.) 9/26/92	18. ELEVATIONS (DF. RKB, RT. GB, ETC.)* 5749' DF/1542' RKB
20. TOTAL DEPTH, MD & TVD 1577'	21. PLUG. BACK T.D., MD & TVD 1528'	22. IF MULTIPLE COMPLEMENTS, LIST HERE INTERVALS DRILLED BY 0-1542'	19. ELEV. CASINGHEAD 1542-TD
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1498' - 1518' Fruitland Coal			25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CN/CCL			27. WAS WELL CORED
29. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
10-3/4"	32.75	89'	13-3/4"
7"	20.00	10 jts	8-3/4"
6-5/8"	20.00	61 jts (1542')	
		CEMENTING RECORD	
		cmtd w/80 sx	
		cmtd w/ 175 sx cmt mxo w/175 C.F. Stratacrete & 4% gel then 50 sx Neat	
30. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
31. PERFORATION RECORD (Interval, size and number)			
1498-1518' w/4" csg gun loaded 4 JSPF, 90 deg. phasing shooting a .50 hole w/a 19 gram charge			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1498-1518'		848 bbl 30# crosslink gel & 86,000# 20/40 Brady sand	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
DATE OF TEST 9/26/92		WELL STATUS (Producing or shut-in) shut-in	
HOURS TESTED 24	CHOKE SIZE 1/2" POS	PROD'N. FOR TEST PERIOD →	OIL—BBL. 425
FLOW. TUBING PRESS. 78	CASING PRESSURE 117	CALCULATED 24-HOUR RATE →	GAS—MCF. 35 load
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY Fred Lowery	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Carl Kolbe</u>		TITLE <u>Reg. Affairs Rep.</u>	
		DATE <u>10/6/92</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Formations

Fv. Coal 1498

P C ~~1542~~ 1538