Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

<u>.</u>	T	OTRA	NSP	ORT OIL	AND NAT	URAL GA					
Operator MESA OPERATING LIMITED PARTNERSHIP								Well API No. 30-045-07695			
Address P.O. BOX 2009, AMARII	LLO, TE	XAS 79	189		,	-					
Reason(s) for Filing (Check proper box)  New Well  Change in Transporter of:  Recompletion  Oil  Dry Gas  Effective Date: 7/01/90  Change in Operator  Casinghead Gas  Condensate											
if change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL A	ND LEAS	SE.									
Lease Name HAMNER FEDERAL	Well No.   Pool Name, including				- 1 -			ind of Lease Lease No.  tate, Federal or Fee 3110-01			
Location			<u> </u>		-				<del>-</del>		
Unit Letter F	:185	0	Feet F	rom The	orth Lin	and1	575 <b>F</b> ∞	t From The	west	Line	
Section 35 Township	29	N	Range	10W	, <b>N</b> I	ирм,	San Jua	n	<del> </del>	County	
III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil		OF O		D NATU		a address to sub	ich annewed	com of this f	ora is to be se	emel.	
GIANT REFINING CO.	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 12999, SCOTTSDALE, AZ 85267										
Name of Authorized Transporter of Casinghead Gas or Dry Gas X					Address (Give address to which approved copy of this form is to b P.O. BOX 1492, EL PASO, TX 79998				orm is to be se	nt)	
If well produces oil or liquids, give location of tanks.		Sec. 35	Twp. 129	Rge.	Is gas actuali	y connected?	When	?			
If this production is commingled with that f	rom any othe	r lease or	pool, g	ive comming	ing order num	ber:					
IV. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion -		Bandaya			Total Depth	<u> </u>	لـــــا	2222	<u>l</u>	1	
Date Spudded Date Compl. Ready to Prod.					•			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casii	ng Shoe		
TUBING. CASING AND						CEMENTING RECORD			·		
HOLE SIZE CASING & TU				SIZE	DEPTH SET		•	SACKS CEMENT			
	ļ <u> </u>										
V. TEST DATA AND REQUES					<u> </u>					<u> </u>	
OIL WELL (Test must be after re	Date of Tes		of load	d oil and mus		exceed top all lethod (Flow, p			for full 24 hoi	<i>σs.)</i>	
								Choke Size			
Length of Test	Tubing Pressure				Casing Pressure						
Actual Prod. During Test	Oil - Bbls.				Water - Bblat 12 3 1920			Gas- MCF			
GAS WELL	<u> </u>	<del></del>			OIL	CON.	DIV.				
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condens ACCF3			Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	:		
VI. OPERATOR CERTIFIC	ATE OF	COM	PLIA	NCE				AT:01:	DIV (I O )		
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					Dat	Date Approved					
Carolyn K-11 Chee					By	By Bush					
Signature Carolyn L. McKee, Regulatory Analyst Printed Name Title							SUPER	RVISOR	DISTRICT	13	
7/1/90 Date	(806)				Title	<b>:</b>					
DAE		16	1chions		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. II., III., and VI for changes of operator, well name or number, transporter, or other such changes.