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PRODUCTION OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado

4/12/62

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Consolidated Oil & Gas, Inc.

Collins, Well No. 1-31

in SW 1/4

NW 1/4

(Company or Operator)

(Lease)

E

Sec. 31

T. 29N

R. 10W

NMPM, Fulcher Kutz Pictured Cliffs Pool

Unit Letter

San Juan

County. Date Spudded 3/17/62

Date Drilling Completed 3/19/62

Please indicate location:

Elevation 5657' KB

Total Depth 1960'

PBTD 1921'

Top Oil/Gas Pay _____ Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 1838' - 1914'

Open Hole

Depth Casing Shoe 1949'

Depth Tubing 1833'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2500 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Initial Potential Test

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 100,000# sand, 100,000 gal. water.

Casing Press. 577 Tubing Press. 577 Date first new oil run to tanks Not

Oil Transporter Foutz & Bursum, Plateau, Inc.

Gas Transporter Southern Union Gas Company

1750' F/NL, 1190' F/WL
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Size
7 5/8"	110	35
4 1/2"	1949	150
1"	1833	Tubing

Remarks: Waiting for connection.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved APR 18 1962, 19

Consolidated Oil & Gas, Inc.
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed by W. B. Smith

Title DEPUTY OIL & GAS INSPECTOR DIST. NO. 3

By: *[Signature]*
(Signature)

Title Chief Engineer

Send Communications regarding well to:

Name Robert B. Tenison

Address 2112 Tower Bldg., Denver 2, Colo.

