NO. G. COPIES PEC	EIVED	5		
DISTRIBUTE	ON		1	
SANTA FE	1			
FILE		/		
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS	1		
OPERATOR		2		
PROPATION OF				

NO. 6 COPIES PECEIVED				
DISTRIBUTION SANTA FE /		ONSERVATION COMMISSION	Form C+104	
FILE /	REQUEST	FOR ALLOWABLE AND	Superse les Old C-104 and C-116 Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS	
LAND OFFICE		. TO ONLY OIL MAND HATTONIAL		
TRANSPORTER OIL			•	
GAS / OPERATOR 2	•			
PRORATION OFFICE				
Obetatot	· · · · · · · · · · · · · · · · · · ·			
Consolidated Oil	& Gas, Inc.			
Address		0.1 1 00000		
	ceet, Lincoln Tower Bldg.,			
Reason(s) for filing (Check proper New Well	Change in Transporter of:	Other (Please explain) Transporter cha	nged to Southern Union	
Recompletion	Oil Dry Gr	Gathering Company, from Scuthern Union		
Change in Ownership	Casinghead Gas Conder	Gas Company	·	
-4.				
If change of ownership give nam and address of previous owner _	le			
·				
DESCRIPTION OF WELL AN		ne, Including Formation	Kind of Lease	
Collins		ner-Kutz Pictured Cliffs		
Location		THE PROPERTY OF THE PROPERTY O	3 AAAA	
Unit Letter <u>E</u> ;;	1750 Feet From The North Lin	e and 1190 Feet From	The West	
Line of Section 31 ,	Township 29N Range	LOW , NMPM, San Ju	ian County	
DEGLOS ATTON OF MD ANODA	ORTED OF OUR AND MARKED AT CA	a		
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL GA	Address (Give address to which appro	eved copy of this orm is to be sent)	
	<u> </u>			
Name of Authorized Transporter of	Casinghead Gas or Dry Gas X	Address (Give address to which appro	ved copy of this form is to be sent)	
Southern Union Gathe		Fidelity Union Tower,	Dallas, Texas	
If well produces oil or liquids,	Unit Sec. Twp. Rge.		August 2, 1970	
give location of tanks.		L		
	with that from any other lease or pool	X	Ict commincial	
	with that from any other rease of poor,	give commingling order number:	AOL COUNTILE LEG	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   E me Res'v.   Diff. Res'v.	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back   5 me Res'v.   Diff. Res'v.	
COMPLETION DATA	Oil Well Gas Well			
COMPLETION DATA  Designate Type of Comple  Date Spudded	etion — (X) Gas Well  Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	Plug Back Sime Res'v. Diff. Res'v.	
COMPLETION DATA  Designate Type of Comple	etion — (X)	New Well Workover Deepen	Plug Back   5 me Res'v.   Diff. Res'v.	
COMPLETION DATA  Designate Type of Comple  Date Spudded	etion — (X) Gas Well  Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	Plug Back Sime Res'v. Diff. Res'v.	
COMPLETION DATA  Designate Type of Compl  Date Spudded  Pool	etion — (X) Gas Well  Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	Plug Back   Sime Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth	
COMPLETION DATA  Designate Type of Compl  Date Spudded  Pool	etion — (X)    Date Compl. Ready to Prod.    Name of Producing Formation	New Well Workover Deepen Total Depth	Plug Back   Sime Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth	
COMPLETION DATA  Designate Type of Compl  Date Spudded  Pool	etion — (X)    Date Compl. Ready to Prod.    Name of Producing Formation	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay	Plug Back   Sime Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth	
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free (1, O asker (Signature) Production Accountant

(Title)August 18, 1970

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabilation of the deviation tests taken on the well in accordance with FULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply