

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

DEC 3 1964

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of re-drilling, together with the reasons for the work and its results. If there were any changes made in the casing, size, position, and number of joints or bridges used, give date, size, position, and number of joints or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Perforated 5" casing with 7 water jet shots per foot as follows:
1984-81 (37) 140 shots
Frased Placed CILITE formations, down 5" casing, thru perforations 184'-81", with
Max. I.P. 2150'. Min. I.P. 1700'. Injection rate 38.5 BPM. Used 70 rubber balls
in treatment.
Ran and set Outperson magnesium bridge plug at 1768'.
Perforated 5" casing with 7 water jet shots per foot as follows:
1683-84' (1) 4 shots.
Inside 5" casing to test perforations 1683-84'.
Foot open 2 hours with good flow of air immediately, decreasing to very weak blow
of air. Recovered 10' of water. I.P. 60', K.M. 15M, 30 minute SIMHP 50%. Hydrostatic
pressure in and out 690'.
Perforated 5" casing with 4 water jet shots per foot as follows:
1651-83' (32) 128 holes
Frased Fractured formations, down 5" casing, through perforations 1651-84' with
Min. I.P. 1690'. Injection rate 52.3 BPM.
Drilled out bridge plug at 1798'.
Ran and set Baker Model D-2 production packer 1792'.
and Oils side door choke rings on top of production tube.
Well No. 1 Sec. 22 T. 11 N. R. 10 E. S. 10 NE

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

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FORMATION RECORD—Continued