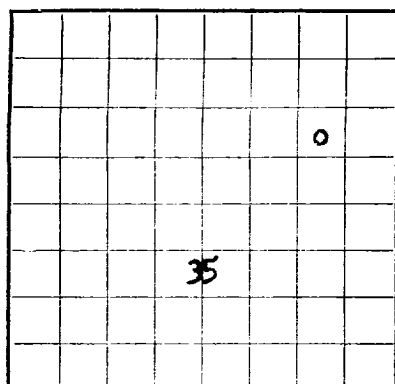




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DIST. 3

Approval expires 12-31-55.

U. S. LAND OFFICE -----

SERIAL NUMBER Santa Fe

LEASE OR PERMIT TO PROSPECT -----

T. 3 UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Address

Lessor or Trust Shawnee H Company Field P.O. Box 808, Farmington, N. Mex.

Well No. _____ Sec. _____ T. _____ R. _____ Meridian _____ ~~Basin-Dakota~~ County _____ **New Mexico**

Location 4 ft. N. 39' Line and 17 ft. E. of N.H. 1st N. of San J. Reservation

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W. B. Toland

Date _____ Title _____

Commenced drilling 19..... Finished drilling 19.....

DATE	WELL NO.	WELL NAME	DATE	WELL NO.	WELL NAME
May 27	61	OIL OR GAS SANDS OR ZONES (Denote gas by G)	June 13	62	

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from 6000 to 6034 (2) No. 5, from 6102 to 6122 (6)

No. 3, from 6000 to 6037 (1) No. 6, from _____ to _____

6229	6231 (1)
6080	6230 IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8	32.0	3rd	J-55	219.45	Bell Jt.				Surface Csg.
4-1/2	21.8	2nd	J-55	21.65	Baker				Production
2-1/2	14.7	3rd	J-55	6.31					Tubing

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
2-5/8"	229-151B	150 ss 2% C.C.	Pump Plug		
1-1/2"	6177 X.3.	400 cu. ft. 1-1 Dixie w/2% gel &		550 cu ft.	40% Diacel "D" w/2% C.C.
2"	6323				

PLUGS AND ADAPTERS

PLUGS AND ADAPTERS

Heaving plug—Material Baker Stage collar at 1996 R.R.B. Length _____ Depth set _____

Adapters—Material	Size
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SHOOTING RECORD

[illegible]

DATES

....., 19..... Put to producing 19.....

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

20000001 SICP 7 days. CADW 1918 MCFPD, Drille

_____, Driller _____, Driller

FORMATION RECORD

Palmer Powell (Pusher)		TOTAL FEET	L. E. Dunkin FORMATION
FROM-	TO-		
0	740	740	Tertiary sand & shale
740	1785	1945	Cretaceous sand & shale
1785	1910	125	Sand
1910	3355	1445	Shale
3335	3515	180	Sand
3515	4108	593	Sand & shale
4108	4490	382	Sand, and shaly sand
4490	5350	860	Shale
5350	6200	850	Siltstone & shale
6200	6480	280	Sand with shale stringers
			<u>TOPS:</u>
			Fruitland 1505
			Pieb. Cliff 1785
			Lewis 1910
			Cliff House 3355
			Pt. Lookout 4108
			Mancos 4490
			Gallup 5350
			Greenhorn 6100
			Dakota 6200