NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Farmington, New Mexico August 31, 1961 (Place) (Date)		
ADE MED	FRY REC	OUESTI	NG AN ALLOWABLE FOR A WELL KNOWN AS:		
nomess (HI Com	eoso Sanv	Congress , Well No4, in		
A	Sec	35	T 29-N R U-W NMPM, Basin Dakota Pool		
Unit Letter	, 000		d for the same a same a same 6/13/61		
Juan	***********	***********	County. Date Spudded 5/27/61 Date Drilling Completed 6/13/61		
	ndicate lo		Flevation COUC Car Septiment		
			Top Oil/Gas Pay 6203 Name of Prod. Form. Dakota		
C	В	A	PRODUCING INTERVAL -		
	+ ~	Н	Perforations 6402-6422, 6203-6214, 6223-6231, 6282-6320 Depth Depth		
F	G	n	Open Hole Casing Shoe 6165 Tubing 6311		
	<u> </u>		OIL WELL TEST - Choke		
K	3≸ J	I	Choke Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size		
] -		-	Natural Prod. Test: DDIS.011,DDIS water in		
		<u> </u>	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke		
N	0	P	load oil used):bbls.oil,bbls water inhrs,min. Size		
]			GAS WELL TEST -		
		<u> </u>			
			Natural Prod. Test: MCF/Day; Hours flowed Choke Size		
ng ,Casing	and Come	nting Reco	Method of Testing (pitot, back pressure, etc.):		
Size	Feet	Sax	Test After Acid or Fracture Treatment: 1.733 MCF/Day; Hours flowed 21		
			Choke Size 3/4 Method of Testing: Meter		
≾/8m	27.0	175			
			Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and		
1/2"	6465 95	950	1 [
	1		Casing Tubing Date first new		
3/8"	6311		sand): 96,000 lbs. sand 105,000 Gals Water Casing Tubing Date first new oil run to tanks Date M. M. Tankers		
			Transporter Transporter		
			Gas Transporter Southern Union Gathering Co.		
aeke ·			ALULIFLU		
1 41 23 			SEP 7 1951		
		••••••			
			OIL COM. COM.		
I hereby	certify th	at the in	formation given above is true and complete to the best of my knowledge. DIST. 3		
roved	SEP 7	1961	, 19 Congress Oil Company or Operator)		
OII.	CONSE	RVATIO	N COMMISSION By: La S. Muennink (Signature)		
Origin	al Sign	ed Eme	Title Production Superintendent Send Communications regarding well to:		
e Super	visor Dist	. # 3	Name L. S. Muennink		
			Address P. O. Box 808, Fermington, New M		
			Address P. O. Box 800, FRIMING COILS NOW.		