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TRANSFORTER	G A S	1	
OPERATOR	1		
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	U.S.G.S.	AUTHORIZA	ATION TO TRAN	AND SPORT OIL ANI	D NATURAL G	Effective 1-1-6	35
ł	IRANSPORTER OIL						
	OPERATOR /	_					
I.	PRORATION OFFICE	1	-,				
	SOUTHERN UNION PRODUCT	FION COMPANY					
	P. O. Box 808, FARMING	STON. NEW MEXI	co 87 401				
	Reason(s) for filing (Check proper box	x)		Other (Ple	ease explain)		
	New Well Recompletion	Change in Trans	sporter of: Dry Gas	XX			
	Change in Ownership	Casinghead Gas	Condens	sate			
	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AND	LEASE	Name, Including Fo	rmation	Kind of Lease		Lease No.
	Congress	4	BASIN DAK		State, Federal	or Fee FEDERAL	SF047020-B
	Location A 99	90 Feet From The	NORTH Line		Feet From T		
	Line of Section 35	ownship 29 N	Range	11 W , NM	ирм ,	San Juan	County
	DESIGNATION OF TRANSPOR	TER OF OU AND	NATURAL GAS	3			
111.	Name of Authorized Transporter of O. PLATEAU, INC 90%	il or Condens	sate XX	Address (Give addre		ed copy of this form is	
	New Mexico Tankers - Name of Authorized Transporter of Co	7 () %	r Dry Gas XX	FARMING TO Address (Give addre	NEW MEXI	co 87401 red copy of this form is	to be sent)
	SOUTHERN UNION GATHER	ING COMPANY		DALLAS	EXAS / JAVI		
	If well produces oil or liquids, give location of tanks.	Unit Sec. A 35	29 N 11 W	Is gas actually conr YES		November,	1961
IV.	If this production is commingled w					Int. Dealt Same Bo	esty. Diff. Resty.
	Designate Type of Complet	ion - (X)	ll Gas Well	New Well Workov	ver Deepen 	Plug Back Same Re	S.Y. DIII. Nes V.
	Date Spudded	Date Compl. Ready	to Prod.	Total Depth		P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing	Formation	Top Oil/Gas Pay		Tubing Depth	
	Lievations (BT, RRB, RT, GR, etc.)					Depth Casing Shoe	
	Perforations						
				CEMENTING REC	H SET	SACKS CE	MENT
	HOLE SIZE	CASING & 1	UBING SIZE	DC.			
				<u> </u>		<u> </u>	
V.	TEST DATA AND REQUEST	FOR ALLOWABLE	(Test must be a	fter recovery of total pth or be for full 24)	volume of load oil hours)	and must be equal to or	exceed top allow-
	OIL WELL Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow, pump, gas li	ft, etc.)	
	Length of Test	Tubing Pressure		Casing Pressure		Choke Size	Th
	Length of 1991					Gas - MGP	AED /
	Actual Prod. During Test	Oil-Bbis.		Water-Bbls.		Mroz	1965
						1013	COM.
	GAS WELL Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/	MMCF	Gravity of Glassing	ST. 3
				Casing Pressure (1	Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in j	Cosing Pressure (
VI	. CERTIFICATE OF COMPLIA				817	ATION COMMISSI V = 3 1966	
	I hereby certify that the rules and regulations of the Cil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original signed by VAL A. RIPPER VAL A. RIPPER (Signature) PRODUCTION SUPERINTENDENT (Title) NOVEMBER 1, 1966			APPROVED 19 1900 19 Original Signed by Emery C. Arnold SUPERVISOR DIST. #3			
				This form is to be filed in compliance with RULE 1104.			
				If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply			
				Separate l completed well	rorms C-104 mu ls.	a. Ac 11107 101 ezcu	