Cubmit 5 Copies
Appropriate District Office
DISTRICT!
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction

OIL CONSERVATION DIVISION DISTRICT # P.O. Drawer DD, Arteela, NM \$4210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Axisc, NM 87410

RECHEST FOR ALLOWARI F AND ALITHORIZATION

•	ned				AND NA						
Opensor MERIDIAN OIL INC.				<u> </u>				UPI No.			
Addres P. O. Box 4289, Farmi	ngton,	New M	lexic	o 874							
Research for Filing (Check proper box)			_			st (Please copi	ain)				
New Well Recompletion	OIL	Change is	•			-1.0	_				
Change in Operator (A)		and Com	J Dry Go I Condo			$-\mathcal{E}\mathcal{D}$	Jon +	1,12	えるつ		
							1001	<u> </u>			
change of operator give same Unito	n lexa	s Petr	oleum	n Corpo	ration,	P. 0.	Box 2120	, Houst	on, TX 7	<u>7252-2120</u>	
L DESCRIPTION OF WELL	ANDIE	LICE									
Lass Name	AND LE		The of M	lama Jaskali	ng Formation		T What	of Lease	1	zan No.	
CONGRESS		77	1031	BASIN				Federal or Fe		7020B	
Location		ــــــــــــــــــــــــــــــــــــــ	ш	DASIN	DAKUTA						
^	G	QCN.			۸ /	η C	201		G '		
Unit Letter A	_:	10	_ Fost Pr	rom The	Line	• and	1(Fe	et From The .		Line	
Section 35 Townshi	■ 29N		<u> </u>	11W		SA SA	N JUAN			County	
Section 35 Townshi	<u> </u>		Range		, N	MPML "				Симу	
II. DESIGNATION OF TRAN	ידים העסו	ED VA 4	TT 431	m Nation	DAT CAS						
Numer of Authorized Transporter of Oil		or Coade			Address (Giv	e eddress to w	hich approved	copy of this f	orm is to be se	m)	
Meridian Oil Inc.					P. O. Box 4289, Farmington, NM 87499						
Name of Authorized Transporter of Casis	ghead Ges	sead Ges or Dry Ges {						d copy of this form is to be sent)			
Sunterra Gas Gatherin				بح					NM 8712		
If well produces oil or liquids,	Unit	Sec.	Tegs	Ree	is gas actual		When		···· • • • • • • • • • • • • • • • • •		
ive location of tanks.	i	i	i	1		,	i				
this production is commingled with that	from my or	ther lease or	r pool, gi	ve commined	ling order sure	ber:					
V. COMPLETION DATA				•	-						
		Off Wel	0	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'y	
Designate Type of Completion	- (X)	i i	- j-		i	į	i	İ	Ì	1	
Date Spudded	Date Con	apl. Ready t	lo Pixid.		Total Depth	·		P.B.T.D.			
•	1	,			1			1			
Devations (DF, RKB, RT, GR, etc.)	Name of	Producing F	omulia		Top Oil/Gas	Pay		Tubing Dep	d		
									_		
Perforations								Depth Casing Shoe			
								1			
		TUBING	, CASI	NG AND	CEMENTI	NG RECOR	SD CO				
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
	T				1						
	T				1						
								<u> </u>			
7. TEST DATA AND REQUE	ST FOR	ALLOW	ABLE								
OLL WELL (Test must be after t	recovery of	total volum	e of load	oil and must					for full 24 hou	13.)	
Date First New Oil Run To Tank	Date of T	est			Producing M	ethod (Flow, p	ump, gas lift,	etc.)			
					<u> </u>			2-02-50	-		
Length of Test	Tubing P	TERRITE			Casing Press	" M	ECE	I WE	IUI		
					<u> </u>	fn{_		C 1/C	Ш —		
Actual Prod. During Test	Oil - Bhi	£			Water - Bbls	HI II		IOOO	ركتا		
<u>,</u>	<u> </u>						JUL 3	1990			
GAS WELL						^	u CON	I DIV	7		
Actual Prod. Test - MCF/D	Leagth o	Tool			Bbls. Conder	BENEMMALES	H-CUI		aden min		
	1						DIST				
osting Method (pitot, back pr.)	Tubing P	TERRITO (Sh	ut-in)		Casing Press	ure (Shut-is)		Choke Size			
	Ī										
VI. OPERATOR CERTIFIC	'ATE O	E COM	PITAT	NCF	1						
I beneby certify that the roles and trend				104	(OIL CO	NSERV	ATION	DIVISIO)Ņ	
Fransiers trans poss combined map and grat the injourning State apone I person centra true the unes and feartheast is set foll Possissessing					JUL 0 3 1990						
is true and complete to the best of my					∥ Det	Approve	od .	JUL 03	IBAN		
ψ	1/. 1	!	1.	,	Dale	2 whhlos			<u> </u>		
_ pushe 4	San	Wa	19	·	1 _		7.	1) 6	12.		
Signature Local in Mahumiy			71		∐ By_			~/ ©	many_		
Lesile Kanwajy	rrod	. Serv		<u>pervis</u> o	7]		SUPE	RVISOR	DISTRICT	13	
Printed Name 6/15/90		(505)	Title 326-9	9700	Title)					
Date 0/ 13/ 90			elephone		11				,		
V=5		- 10		1-0							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.