

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL WELL DELIVERABILITY TEST REPORT FOR 19 66

Form C122-A
Revised 1-1-66

POOL NAME Basin	POOL SLOPE n = .75	FORMATION Dakota	COUNTY San Juan
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COMPANY PAN AMERICAN PETROLEUM CORPORATION			WELL NAME AND NUMBER Gallegos Canyon Unit No. 202		
UNIT LETTER B	SECTION 33	TOWNSHIP 29N	RANGE 12W	PURCHASING PIPELINE El Paso Natural Gas Company	
CASING O.D. - INCHES 4.500	CASING I.D. - INCHES 4.052	SET AT DEPTH - FEET 5986	TUBING O.D. - INCHES 2-3/8	TUBING I.D. - INCHES 1.995	TOP - TUBING PERF. - FEET 5826
GAS PAY ZONE FROM 5804 TO 5910		WELL PRODUCING THRU CASING TUBING X		GAS GRAVITY .667	GRAVITY X LENGTH 3886
DATE OF FLOW TEST FROM 3-26-66 TO 4-3-66			DATE SHUT-IN PRESSURE MEASURED 11-1-65		

PRESSURE DATA - ALL PRESSURES IN PSIA

(a) Flowing Casing Pressure (DWt)	(b) Flowing Tubing Pressure (DWt)	(c) Flowing Meter Pressure (DWt)	(d) Flow Chart Static Reading	(e) Meter Error (Item c - Item d)	(f) Friction Loss (a - c) or (b - c)	(g) Average Meter Pressure (Integr.) 497
(h) Corrected Meter Pressure (g + e) 497	(i) Avg. Wellhead Press. $P_t = (h + f)$ 497	(j) Shut-in Casing Pressure (DWt) 2078	(k) Shut-in Tubing Pressure (DWt) 2070	(l) P_c = higher value of (j) or (k) 2078	(m) Del. Pressure $P_d = \frac{50}{1039} \% P_c$ 1039	(n) Separator or Dehydrator Pr. (DWt) for critical flow only

FLOW RATE CORRECTION (METER ERROR)

Integrated Volume - MCF/D 3162	Quotient of $\frac{\text{Item c}}{\text{Item d}}$	$\sqrt{\frac{\text{Item c}}{\text{Item d}}}$	Corrected Volume $Q = \frac{3162}{\sqrt{\frac{2078}{2070}}} = 3162$ MCF/D
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WORKING PRESSURE CALCULATION

$(1 - e^{-s})$ 0.246	$(F_c Q_m)^2 (1000)$ 883.821	$R^2 = (1 - e^{-s}) (F_c Q_m)^2 (1000)$ 217.420	P_t^2 247.009	$P_w^2 = P_t^2 + R^2$ 464,429	$P_w = \sqrt{P_w^2}$ 681
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DELIVERABILITY CALCULATION

$D = Q \left[\frac{P_c^2 - P_d^2}{P_c^2 - P_w^2} \right]^n = \frac{3162}{\left[\frac{3,238,563}{3,853,655} \right]^n} = \frac{3162}{.8404^n} = \frac{3162}{.8777} = 2775$ MCF/D

REMARKS:

INITIAL TEST

SUMMARY

Item h	497	Psia
P_c	2078	Psia
Q	3162	MCF/D
P_w	681	Psia
P_d	1039	Psia
D	2775	MCF/D

Company PAN AMERICAN PETROLEUM CORPORATION
By M. C. Eaton Jr.
Title Area Engineer
Witnessed By _____
Company _____



Condition	Control (%)	MCI (%)	AD (%)
A	~95	~85	~75
B	~90	~80	~70
C	~85	~75	~65
D	~95	~90	~85

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RESEARCH COUNCIL ON ADDICTION

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