

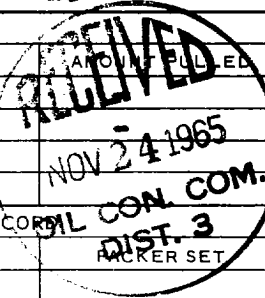
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OPERATOR		

Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		Gallegos Canyon Unit	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>			
2. Name of Operator		9. Well No.	
Pan American Petroleum Corporation		202	
3. Address of Operator		10. Field and Pool, or Wildcat	
Security Life Building, Denver, Colorado 80202		Basin Dakota	
4. Location of Well			
UNIT LETTER <b>B</b> LOCATED <b>1050</b> FEET FROM THE <b>North</b> LINE AND <b>1450</b> FEET FROM		12. County	
THE <b>East</b> LINE OF SEC. <b>33</b> TWP. <b>29N</b> RGE. <b>12-W</b> NMPM		San Juan	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
9/28/65	10/11/65	10/25/65	5348 RDB, 5334 GR
19. Elev. Casinghead			
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
5985	5953		Rotary Tools Surface 5985
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
5804-16, 5882-5910 Dakota			No
26. Type Electric and Other Logs Run			27. Was Well Cored
IES			No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	24#	386	12-1/4"
4-1/2"	10.5#	5985	7-7/8"
		CEMENTING RECORD	
		290 sacks	
		600 sacks - 1st stage	
		1000 sacks - 2nd stage	
		Stage Tool at 4090	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			2-3/8
			5683
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5882-5910 with 2 shots/ft.		DEPTH INTERVAL	
5804-16 with 4 shots/ft.		AMOUNT AND KIND MATERIAL USED	
		5882-5910 500 gal 7-1/2% regular acid,	
		5882-5910 30,000# 20-40, 10,000# 10-20 sand,	
		5804-16 15,000# 20-40 sand	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
10/25/65	Flowing		Shut in
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
11/1/65	3	3/4	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
754	1475		Gas - MCF
			Water - Bbl.
			Gas - Oil Ratio
			9655
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
To be sold to El Paso Natural Gas Company			
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <b>D. I. Tolleson</b>		TITLE <b>Administrative Assistant</b> DATE <b>11/17/65</b>	



# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

GCU #202

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
<b>Log Tops</b>							
*			Pictured Cliffs				
*			Lewis Shale				
2970			Mesaverde				
4003			Mancos				
4923			Gallup				
5288			Base Gallup				
5710			Greenhorn				
5759			Graneros Sh.				
5801			Graneros Lak.				
5875			Main Dakota				
* Bridged hole at 1400-1500'. Couldn't get through with logging tool even after several runs with drill pipe to clean out. Ran drill pipe to 1475 and logged through pipe.							
No DST's taken on this well.							