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NO. OF COPIES MECE	IVED	L	
DISTRIBUTION			
SANTA FE			
FILE			L
U.S.G.S.		Ĺ	
LAND OFFICE			
TRANSPORTER	OIL	<u> </u>	
	G AS	l	
OPERATOR			
PRORATION OF	<u> </u>		
Operator			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	U.S.G.S.	AUTHORIZATION TO TRANSPORT OF AND TOTAL						
ŀ	LAND OFFICE							
	TRANSPORTER GAS	ANSPORTER GAS GAS						
	OPERATOR							
ı.	PRORATION OFFICE Operator							
	PetroCorp							
	Suite 300. North Atrium, 16800 Greenspoint Park Drive, Houston, Texas 7700							
	New Well Recompletion	Oil Dry Gas						
	Change in Ownership Casinghead Gas Condensate Condensat							
	If change of ownership give name and address of previous owner	W. M. Gallaway, 3005 Nort	thridge Dr., Sui	ite i, ra				
[].	DESCRIPTION OF WELL AND L	State, Federal or Fee Todoral 11400120						
	G. H. Callow		Pictured Cliffs (West)					
	Location Unit Letter B : 1750 Feet From The East Line and 890 Feet From The North							
	Line of Section 33 Township 29 North Range 13 West , NMPM, San Juan County							
11.	DESIGNATION OF TRANSPORT				d copy of this form is to be sent)			
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas X	Address (Give address to	which approve	d copy of this form is to be sent)			
	El Paso Natural Gas Co	mpany	P. O. Box 1492 Is gas actually connected	, El Paso				
	If well produces oil or liquids,	Unit Sec. Twp. rige.	Yes	l	1954			
	give location of the commingled wit	th that from any other lease or pool, g	give commingling order	number:				
IV	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completio		<u> </u>	·	P.B.T.D.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		F.D. 110			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Froducing Formation	Top Oil/Gas Pay		Tubing Depth			
	Ferforations				Depth Casing Shoe			
	THE CENTING RECORD							
		TUBING, CASING, AND	DEPTH SE	т	SACKS CEMENT			
	HOLE SIZE	CASING LIVE						
	V. TEST DATA AND REQUEST F	OR ALLOWARIE. (Test must be of	her receivery of rotal volu	ne of load oil a	ind must be equal to or exceed top allow-			
1	V. TEST DATA AND REQUEST F		pth or te for full 24 hours. Freducing Method (Flow) , pump, gas lif	t, etc.)			
	OIL WELL Date First New Of Run To Tanks	Date of Test	Figure 1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
		Turing Piessus	Casing Pressure		Choke Size			
	togith of Test		Water - Bbi B.	#R3015	706-MOF			
	Actual Fred. During Test	C11-B218.	, S					
		The second secon	The F & Lo	Vici. 3	(M) Voj			
	องรัฐ (ค .ศ. โ กลุ่มใน ตัวเม โกลเหมือดเพื	one you of Temp	Firs. The Land AMC.	F	Grantity of Gundaturate			
	Testing hiethed (pitot, back pr.)	Tuesna Pinne (Chat-in)	Cest & Freskie (itie		Chois 5.20			
	CENTIFICATE OF COMPLIAN	CE	OIL	AVREENCO >	TION COMMISSION			
I hereby carrify that the raise and regulations of the Oil Canadardian of the Oil Canadardi			Santa Lave					
					SUPERVISUR DISTRIO # 3			
	PETROCORP	ETROCORP This form is to be filed in compliance with RULE 1174.			compliance with RULE 1104.			
	By: If this is a request for allowable for a newly drilled or dir, If this is a request for allowable for a newly drilled or dir, well, this form must be accompanied by a tabulation of the livi well, this form must be accordance with RULE 111. tests taken on the well in accordance with RULE 111.				wable for a new testen of the law han			
	by . Jelle led from	Tive)	well, this form must tests taken on the	well in acco	reacace with RULE 111. cost be filled out completely for allow-			
	(Continues	11111111	All sections D	f this form m	atte			
		Title)	The second sections I. II, and we are a second tion					
	a service and a service of a	(i.e)	Separate Form	ns C-104 1501	st be filed for a charge of in a driph			
			*.					