

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SP-078682 NM-0468126
2. Name of Operator AMOCO PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 3092 HOUSTON, TX 77079		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 281.366.4081 Fx: 281.366.0700		8. Well Name and No. CALLOW 12
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 33 T29N R13W NENW 890FNL 1820FWL		9. API Well No. 30-045-07741
		10. Field and Pool, or Exploratory BASIN DAKOTA
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 3/12/2001 Amoco Production Company requested permission to continue the shut-in status pending our well by well review to determine if an attempt could be made to restore the well back to production, either in the existing zone or uphole and avoid premature abandonment of possible reserves. That request was approved 3/30/2001.

We have completed the well review and find no further potential exists for this well.

Please accept our request to P&A the subject well per the attached plugging procedure.

For technical questions please contact Allen Kutch @ 281-366-7955.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #10160 verified by the BLM Well Information System
For AMOCO PRODUCTION COMPANY, sent to the Farmington

Name (Printed/Typed) CHERRY HLAVA

Cherry Hlava

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 01/23/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

PE

Date

2/8/02

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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AMOCO

San Juan Basin Well Work Procedure

Well Name: Glenn H. Callow #12
Version: #1
Date: 1/22/2002
Budget: DRA
Repair Type: Plug and abandonment

Objectives:

1. P&A entire wellbore.

Pertinent Information:

Location: Sec 33 T29N R13W
County: San Juan
State: New Mexico
Lease:

Horizon: Basin Dakota
API #: 30-045-077410
Engr: Allen Kutch
Phone: (281)366-7955

Formation Tops: (Estimated formation tops)

Nacimiento:		Menefee:	
Ojo Alamo:	170	Point Lookout:	
Kirtland Shale:	410	Mancos Shale:	
Fruitland:	1130	Gallup:	5240
Pictured Cliffs:	1570	Graneros:	
Lewis Shale:		Dakota:	6130
Chacra:		Morrison:	
Cliff House:	3120		

Bradenhead Test Information:

Test Date:	Tubing:	Casing:	BH:	
Time	BH	CSG	INT	CSG
5 min				
10 min				
15 min				

Comments:

Plug and abandonment procedure**Callow 12**

1. Contact Federal and State agencies prior to starting P&A work (NMOCD Charlie Perrin, 505-334-6178 X16, BLM 505-599-8907).
2. Check location for anchors. Install if necessary. Test anchors.
3. MIRUSU. Check and record tubing, casing and bradenhead pressures.
4. Blow down well and kill well, if necessary, with lease water.
5. ND wellhead. NU BOP's.
6. POOH with 2-3/8" short string (one joint).
7. Pull seals out of Model D pkr at 6073'. Alternatively, free-point and cut tbg as deep as possible. POOH with 2-3/8" long string.
8. Spot 28 sack cmt plug 5900' – 6050' to isolate the DK.
9. Spot 28 sack cmt plug 5350' – 5500' to isolate the GP.
10. Spot 28 sack cmt plug 3000' – 3150' to isolate the MV.
11. Spot 28 sack cmt plug 1450' – 1600' to isolate the PC.
12. Perf 1150' at 4 JSPF. Sqz with 100 sxs cmt, leaving 28 sxs inside the casing to isolate the Fruitland.
13. Perf 200' at 4 JSPF. Sqz with 100 sxs cmt, leaving 28 sxs inside the casing to isolate the Ojo Alamo.
14. Spot 28 sack cmt surface plug 0 – 150'.
15. ND BOP. Cut off wellhead and casing. Weld on ¼" steel plate and PXA marker.
16. Provide workorder to Buddy Shaw for surface reclamation.

Glenn H. Callow 12 - Proposed P&A Configuration
 San Juan County, NM
 Unit C Section 33 T29N - R13W
 Run 22

1-22-2002
 ATK

KB: 11'

