

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
SF-078931-B (CA #856

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR
P.O. Box 5820, Farmington, NM 87499-5820

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
810' FNL & 890' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

5857' GL; 5869' RKB

7. UNIT AGREEMENT NAME

Central Cha Cha Unit

8. FARM OR LEASE NAME

Central Cha Cha Unit

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Cha Cha Gallup

11. SEC., T., R., W., OR BLK. AND
SURVEY OR AREA

31, T29N, R13W, NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PLUG OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Cleaned out with 2-3/8" tubing to 5549' RKB.
2. Set 4 1/2" bridge plug @ 4975'.
3. Found bad section of casing 2690' to 2875'.
4. Ran 150 jts. 3 1/2", J-55, NU, 10 Rd tubing for liner set @ 4706' RKB. Cemented with 100 sx class "B" neat (total cement slurry = 118 cu.ft.).
5. Drilled out cement and bridge plug.
6. Cleaned out to 5575' RKB.
7. Acidized with 250 gals 15% HCL.
8. Swabbed back acid with good show oil, prepare to put on pump.

RECEIVED
OCT 30 1988
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Jim L. Jacobs

TITLE Geologist

DATE 9-30-88

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE OCT 04 1988

FARMINGTON RESOURCE AREA