-- 10 / C U U Schmit 5 Corner Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

i rile State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

P.O. . rawer DD, Aneea, NM 88210

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aziec, NM 87410			BLE AND AUTHORIZ			
J	TO TRA	NSPORT OIL	AND NATURAL GA	S Well API No.		
Operator  DUGAN PRODUCTION	N CORP			i	: :	
Accress						
P.O. Box 420, Farmin	ngton, NM 8	7499	Other (Piease expia	(n)		
Reason(s) for Filing (Check proper bax) New Well	Change in	Transporter of:	Effective 5			
Recompletion		Dry Gas	LITECTIVE .	J-1-JO		
Change in Operator	Casinghead Gas	Condensate				
If change of operator give name and address of previous operator						
IL DESCRIPTION OF WELL	AND LEASE			Kind of Lease	I Lease No.	
Lease Name Central Cha Cha Ant 5 Cha Cha				State, Federal or Fee		
Location N - / 3	810		North line and 89	Feet From The	CA 8561 West	
Unit Letter	_ :	1 2 ld	ine and	Juan	County	
Section 31 Townshi	p 29N	Range LOW	, NMPML Sar	1 Oddii	- County	
III. DESIGNATION OF TRAN			RAL GAS	ich approved come of this fo	em is to be sent)	
Name of Authorized Transporter of Oil XX or Condensate			Address (Give address to which approved copy of this form is to be sent) P.O. Box 4289, Farmington, NM 87499			
Meridian Oil Inc. Name of Authorized Transporter of Casan	ghead Gas	or Dry Gas	Address (Give address to whi			
Name of Aminoration Transporter			<u> </u>			
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp.   Rge. 	is gas actually connected?	When?		
If this production is commingled with that IV. COMPLETION DATA	from any other lease or	pool, give commingi	ing order number:			
IV. COMPLETION DATA	Oil Well	Gas Well	New Well   Workover	Deepen   Plug Back	Same Res'v Diff Res'v	
Designate Type of Completion						
Date Spudded	Date Compl. Ready to	o Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay Tubing Depth			
Perforations			Depth Casing Shoe		; Shoe	
	TURING	CASING AND	CEMENTING RECORL	)		
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE		DEPTH SET	S	SACKS CEMENT	
V. TEST DATA AND REQUES	T FOR ALLOW	ABLE			( ( ) 2 ( ) )	
OIL WELL (Test must be after recovery of total volume of load oil and must			be equal to or exceed top allo Producing Method (Flow, pw	wable for this depth or be for one was lift, etc.)	эт јий 24 коштз.)	
Date First New Oil Run To Tank	ew Oil Run To Tank Date of Test		Producing Wester (110%, p2	, g = 1,11 = 1.1,		
Length of Test	Tubing Pressure		Casing Pressure	Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.	Gas- MCF	72.	
CACHELL	1					
GAS WELL Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF	Gravity of C	onden sate	
		Casing Pressure (Shut-in)	Choke Size			
sting Method (pitot, back pr.)  Tubing Pressure (Shut-in)			Caring Pressure (Salat-III)			
VI. OPERATOR CERTIFIC	ATE OF COME	PLIANCE	OII CON	CEDVATION	NOISIVIC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			OIL CONSERVATION DIVISION			
Division have been complied with and is true and complete to the best of my l	that the information given knowledge and belief.	en above	Date Approved	dGPR	27 1990	
But Co.				A .		
Signature Production Superintendent			By	3.	Chart	
Printed Name	Succion Supe	Title	Title	SUPERVISO	OR DISTALOT (A)	
4-26-90		5-1821	8		-	
Date	1 ex	epinome No.		Control of the Assessment of t		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 mest on 11 d for each pool in multiply completed wells

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