

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME Central Totah
2. NAME OF OPERATOR Tenneco Oil Company	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P.O. Box 3249 Englewood, CO 80155	9. WELL NO. 10
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 330' FSL 550' FWL	10. FIELD AND POOL, OR WILDCAT Totah Gallup
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 27 T29N R13W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5392' GL	12. COUNTY OR PARISH San Juan
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PCLL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2/19/88-- RIH w/ 2-3/8" tbg. Set and cmt rtmr @ 5156'. Sting in rtmr. Pumped 50 sx (57.5ft<sup>3</sup>) C1 "B" into perfs. Sting out. Dumped 30 sx (34.5ft<sup>3</sup>) on top of rtmr. Pull to 4020'. Spot plug w/ 150 sx (172.5ft<sup>3</sup>) 4020'-2020'. Pull to 1460'. Spot plug w/ 80 sx (92ft<sup>3</sup>) 1460'-410'. Pull to 155'. Spot plug w/ 12 sx (13.80ft<sup>3</sup>). Tie onto Bradenhead. Leak below WH. Dug out/cut off WH. RIH 100' 1" pipe between 4-1/2" and 8-5/8" annulus. Pumped 62 sx (72.3ft<sup>3</sup>) into Bradenhead. (All cmt was C1 "B".) P&A complete. Operation approved by Steve Mason.

RECEIVED  
BLM MAIL ROOM  
88 MAR 18 AM 10:10  
ARMINGTON RESOURCE AREA  
FARMINGTON, NEW MEXICO

Approved by [Signature]  
L. [Signature]  
Surface [Signature]

RECEIVED  
MAR 28 1988  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Sr. Administrative Analyst

DATE 3/10/88

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

MAR 22 1988

\*See Instructions on Reverse Side