

District I - (505) 334-0101
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy Minerals and Natural Resources Department

Form C-140

Revised 06/99

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address BP America Production Company P.O. Box 3092 Attn: Cherry Hlava Houston, TX 77253						OGRID Number 000778		
Contact Party Cherry Hlava						Phone 281-366-4081		
Property Name Gallegos Canyon Com A				Well Number 142		API Number 30-045-077/67		
UL O	Section 25	Township 29N	Range 12W	Feet From The 750'	North/South Line South	Feet From The 1525'	East/West Line East	County San Juan

II. Workover

Date Workover Commenced: 04/16/2002	Previous Producing Pool(s) (Prior to Workover): Basin Dakota
Date Workover Completed: 04/29/2002	

III. Attach a description of the Workover Procedures performed to increase production.

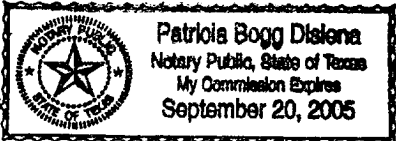
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of Texas)
) ss.
County of Harris)
Cherry Hlava, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Cherry Hlava Title Regulatory Analyst Date October 7, 2002
SUBSCRIBED AND SWORN TO before me this 7th day of October, 2002.

My Commission expires  Notary Public Patricia Bogg Disena

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

4-29, 2002

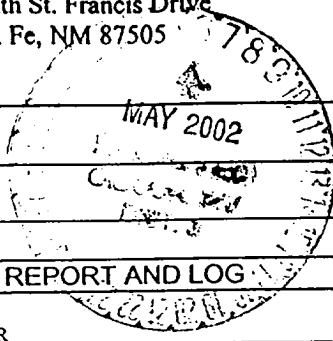
Signature District Supervisor <u>Charlie T. Lerra</u>	OCD District <u>AZTEC III</u>	Date <u>10-15-2002</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

GALLEGOS CANYON UNIT COM A 142	API 30-045-07767				
BP AMERICA PRODUCTION COMPANY					
Range 29N 12W Sec 25					
San Juan County					
Year:	2000	2001	2002		
Pool Name: BASIN DAKOTA (PRORATED GAS)					
Month	Gas(MCF)	Gas(MCF)	Gas(MCF)		
January	1126	937	707		
February	480	381	182		
March	1386	552	15		
April	830	197	685		
May	804	15	897		
June	487	538	607		
July	640	695			
August	648	659			
September	919	610			
October	1111	1019			
November	1054	825			
December	1266	1150			
Total	10751	7578	3093		
Pool Name: OTERO CHACRA (GAS)			2002		
Month					
January			0		
February			0		
March			0		
April			183		
May			4280		
June			2427		
Total			6890		

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1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505



WELL API NO. 30-045-07767			
5. Indicate Type of Lease STATE FEE X			
State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG			
1a. Type of Well: OIL WELL GAS WELL <input checked="" type="checkbox"/> DRY OTHER		7. Lease Name or Unit Agreement Name Gallegos Canyon Unit Com A	
b. Type of Completion: NEW WELL WORK OVER PLUG BACK DIFF. RESVR X OTHER		8. Well No. 142	
2. Name of Operator BP America Production Company		9. Pool name or Wildcat Otero Chacra	
3. Address of Operator P.O. Box 3092 Houston, TX 77253 Attn: Cherry Hlava			
4. Well Location Unit Letter O 790 Feet From The South Line and 1525' Feet From The East Line Section 25 Township 29N Range 12W NMPM San Juan County			
10. Date Spudded 10/25/1963	11. Date T.D. Reached 11/03/1963	12. Date Compl. (Ready to Prod.) 04/29/2002	13. Elevations (DF& RKB, RT, GR, etc.) 5459 GR'
14. Elev. Casinghead			
15. Total Depth 6185'	16. Plug Back T.D. 6146'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 2493 - 2610' Chacra			20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run GR			22. Was Well Cored NO
23. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE
8 5/8" J-55	24#	362'	12 1/4"
4 - 1/2" J-55	10.5#	6182'	7 7/8"
CEMENTING RECORD			
No change same as previously reported			
AMOUNT PULLED			
1400 sxs			
24. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
25. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2 3/8"	6121'	----	
26. Perforation record (interval, size, and number)			
2493' - 2505' W/2 JSPF, 3.125 in diameter, 24 holes			
2592' - 2610' W/2 JSPF, 3.125 in diameter, 36 holes			
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
2493' - 2610"		Frac w/500 gals 15% HCL acid, 78 gal gel,	
		Followed w/86,823# 16/30 Brady Sand	
		Pmp w/70% nitrogen foam	
28. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)	
		Electric Pump	
Well Status (Prod. or Shut-in)		Shut-in	
Date of Test 4/21/02	Hours Tested 12	Choke Size 3/4"	Prod'n For Test Period
			Oil - Bbl trace
			Gas - MCF 1087 mcf
			Water - Bbl. trace
			Gas - Oil Ratio
Flow Tubing Press. N/A	Casing Pressure 60	Calculated 24-Hour Rate	Oil - Bbl.
			Gas - MCF
			Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
30. List Attachments			
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
Signature <i>Cherry Hlava</i>		Printed Name Cherry Hlava Title Regulatory Analyst Date 05/02/2002	

COMPLETION DHC SUBSEQUENT REPORT

Gallegos Canyon Unit Com A 142

04/29/2002

04/16/02 Move rig to location, spot rig & equip. & RUSU.

04/17/02 SICP 280#m SITP 230# B.Head 0. NDWH & NUBOP. RU floor & TOH w/tbg.

04/18/02 RU W.L. Set plg @5500'. Load csg w/wtr & press tst csg to 500#. TIHw/3.125" gun & perf Chacra formation 2493' - 2505'. & 2592' - 2610' w/2 JSPF. Total 60 shots. TOH & LD guns & RD wireline. TIH & set pkr @ 1094'. SDFN.

04/19/02 MIRU SU & frac Chacra w/500 gals of 15% HCL acid, 78 gal gel, followed w/86,823 # of 16/30 Brady Sand. Pmp w/70% nitrogen foam. Flw back frac to tnk. Initial 1/4" ck.

04/20/02 Flw well to tst tnk.

04/21/02 Flw to tst tnk. On 3/4" ck. Prssure 60 & 1087 MCFD

04/22/02 Flw tst well, release pkr, TOH & TIH to 760' w/mill. SDFN.

04/23/02 TIH & tag @716'. Drl out cmt sheath f/716' - 1067'. TIH & C/O. TOH. SDFN.

04/24/02 C/O fill to CIBP. TOH to top perf. SDFN.

04/25/02 C/O fill, drill out CIBP, C/O to 6147', TOH to top perf. TIH w/ tbg to 6100'. Tag plg & snd. RU pwr swivel & start air & mist. C/O 6100' to 6147'. Finish milling plg on btm & run soap sweeps. TOH w/tbg to above Chacra perms. SDFN.

04/26/02 TIH & C/O to btm. TOH to top perf. SDF weekend.

4/29/02 TIH w/production tbg & landed tbg @ 6121'. RU service unit & TIH w/gauge ring & TOH. TIH w/ tools & latch plg. TOH w/plg & RDSU & equip. Secure location.